Entered in NID File	Checked by Chief
Entered On S R Sheet Location Map Pinned	Copy N I D to Field Office
Card Indexed	Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed	Location Inspected
OW WW TA	Bond released State of Fee Land
Driller's Log2-17-66 LOG	S FILED
Electric Logs (No.) 3	
1	ionic Others Micro

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1425.

(144) 1000)	UNI	TED STATES	(Other instru reverse s			1.01 12 101120.
		T OF THE INTE	RIOR	ĺ	5. LEASE DESIGNATIO	N AND SERIAL NO.
· ·	GEOLO	GICAL SURVEY			u-0806	
APPLICATION	V FOR PERMIT	TO DRILL DEEP	EN OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK	1 1 0 1 1 2 1 1 1 1 1					
	ILL XXX	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL					Wonsits Val	ley Fed. Uni
	YELL OTHER		SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR					Wonsits Val	ley
Gulf Oll Co	rporetion				9. WELL NO.	
3. ADDRESS OF OPERATOR		. 00100			48	
,	971, Casper, Wy				10. FIELD AND POOL,	
At surface	eport location clearly and		State requirements.*)		Wons its-Won	sits Valley
1987' !	WEL, 1965' SNL	(SW NE)			11. SEC., T., R., M., OF AND SURVEY OR	
At proposed prod. zon	ı e	NW SW	NE		10-85-21E	SLBEM
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	œ*		12. COUNTY OR PARIS	H 13. STATE
					Vintah	Utah
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r Line. et. 1	965' N	io. of acres in lease 2480		F ACRES ASSIGNED HIS WELL	
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED,		FROPOSED DEPTH	20. ROTAR	RY OR CABLE TOOLS	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*
					12-5	-65
23.	I	PROPOSED CASING AN	D CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
12-1/4"	8-5/8"	24#	200		150 sacks	
7-7/8"		14#	5600'			

We propose to drill to 5600° or 50° below the base of the Green River G Sand.

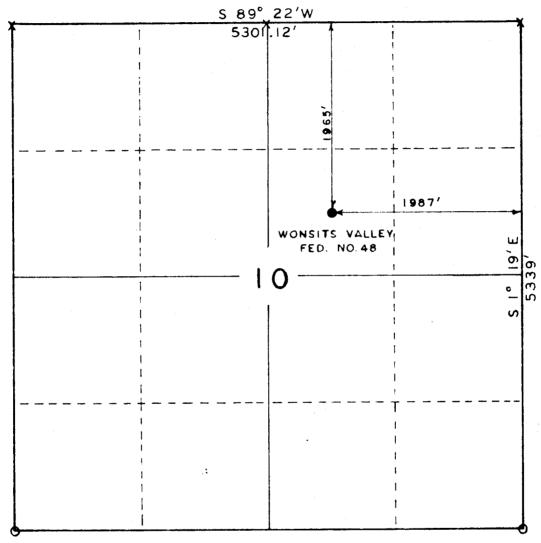
Confirming phone conversation 12-3-65, J. D. Mackey to G. F. Brown, and approval of Mr. Brown at that time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed By SIGNED LESTER LAFAVOUR	Area Production Heneger	DATE 12-6-65
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Utah OSG Cons. Comm. (2)√

T 8 S, R 21 E, SLB&M



Scale: 1"= 1000"

X - Corners located (brass cap)

O - Corners re-established

By: ROSS CONSTRUCTION CO. Vernal, Utah

PARTY

R. D. ROSS S. L. COOPER

WEATHER Clear - Cool

SURVEY

GULF OIL CORPORATION

WONSITS VALLEY FEDERAL NO. 48, LOCATED

AS SHOWN IN THE SW 1/4- NE 1/4 SEC. 10,

T 8 S, R 2 I E, S L B & M., UINTAH COUNTY, UTAH

DATE 12/1/65
REFERENCES
USGLO Township
Plat
FILE Gulf

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42 R356.5.

Salt Lake City

LAND OFFICE ... LEASE NUMBER U-022158

Wonsits Valley

LESSEE'S MONTHLY REPORT OF OPERATIONS

									Company		Corporation
				Okla	Lhome.	City, Okla	inoma i	73102	Signed	7/1	1 Mr Kac
ho	ne_			CE d	5-3071)			Agent's title	Unit Sur	ervieor
EC.	and T 1/4	Twp.	RANGE	WRLL No.	Дата Ряориово	BARRELS OF OU.	OBAVITY	Cu, Ft, or C		BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
W	11	88	51E	34					1 10 S A (MR. A (MR.		
M	14	86	218	35						7	
i . R	10	වියි වියි	SIE	36 37				4			
K	8	88	22E	37 38							
	n	88	218	39 40		7					
_	10 15	පිනි පිනි	212	40	4			4			
	ũ	88	218	42							
	11	89	215	43	1						
Z.	14	88	212	ولية							
E.	13	88	21E	45							,
E	7	86	228	46							•
7	13	86	212	47	!						50 5470' Noving out
											rotary tools. 54"
	10	86	218	48	*****						at 5470 w/225 sx
7	8	86	215	10	1						20 5560' WO Compl.(Br/1 5006'
E .	15	36	SIR	50							20 305' WOC spud 2
	13	85	218	51,							12-29-65
	ره		ممع	7.4		197,572	29.3	368,78	•	29,187	33,982 Mof ma used
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									this-Federa crassing Oil		
			-spaq				Puel	for Ope	sensing Ply	eline Sys	
			HE	iono .	Comm	• •	Mars	on Potri	olem Corpo	partion	124,821

Norm.—There were _______runs or sales of gasoline during the month. (Write "no" where applicable.)

Norm.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-869 (January 1960)

SUBMIT IN DUPLICAT

	DEPAR	, 6. <i>200</i> . t	OF THE IN		struction reverse		INATION AND SERIAL NO
		GEOLOGIC	AL SURVE	医二硫甲酰胺基 開門 医麻痹			
WELL CO	MPLETION	OR RECO	MPLETION	REPORT AN	ND LOG	* 6. IF INDIAN	ALEOTTEE OR TRIBE NAM
. TYPE OF WE	LL: ou	LL SU GAS WELL	DRY	Other		7. ONIT AGREE	MENT NAME
TYPE OF COM	to the second se	LL CHEF WELL	PRT				Velley Fed. Un
NEW TE		EP- PLUG BACK		Other		S. PARM OR LE	TO THE STATE OF TH
NAME OF OPERA		LJ BAUK	HEATE. CALL	oraner and a second		Wans Lts	of the state of th
Bulf oil	Corporati				27	9. WELL NO.	
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P. 0. 0	n 1971, Ca	costs the	dae 82601			10. PIELD AND	POOL, OR WILDCAT
			accordance with a	ny State requireme	nte)*	- Wanaitan	Wonsits Valley
At surface	1987' WEL.	1965' SHL	(SW ME)	11/1		11. SEC., T., R.,	M., OR BLOCK AND BURVE
1 1914 9 2	terval reported be			RUM	reef	OR AREA	
		100		O DE L			
At total depth		HALLIAII				16-85-21	E STBEN
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1				AN NAMED OF		UIntelt *	t Utah
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TOTAL DEPTH, MD	A TVD 21. PLU	IG, BACK T.D., MD 4	A TVD 22. IF MU HOW 3	LTIPLE COMPL., MANY*	23. INTERV	D BY	CABLE TOOLS
5560'		5532			<u> </u>	Alt out	
PRODUCING INTE		COMPLETION-10	P, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL
			441-61661				SURVEY MADE
A 647	Second Second	/-2 SJ	J#\-5)&'				SURVEY MADE
8 547	1-556		MY-5369*				100 m
그런 그는 그 있습니다 본 모양	AND OTHER LOGS	RUN				27	WAS WELL CORED
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36. I hereby correct as determined from all available records

SIGNED LESTER LARAVOUR

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом		DESCRIPTION, CONTENTS, 1	erc.	-	And the state of t	1	то	P
Core No. 1, 53	36° to 5382						NAME		MEAS. DEPTH	TRUE VERT. DEPT
A A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					in Ma The State of Market	Besal Green	Rive		
20' sa	and .					je.	E-5		5284	
26° s	hele						F		5326'	Comments
							F-2		5344	
								1.6	5402	1.34
2. 6, 5484'.	Constant		£12 ha	s oil, 11,445# be			September 1990	<u>.</u>	5471'	
z. e, 2007 .				casing and 10,43						-
		formation.	ACT COMES IN	casing and 10%.)/#		9.00	7		
		1 to			and the second second					
F-2, 5355'	Fracture	treated wit	h 479 berrel	s oil, 11,445# be	eds.			7 7 9 3		
	***				1 2	k :	2.00			
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	tested.								Will.	
	Coster.					****		and a		
		***				14.				
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the state of the s			**				No.	10.75		A

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636

871-233

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller

February 1, 1966

P. O. Box 1971 Casper, Wyo. 82602

United States Geological Survey (2) 8h16 Federal Bullding 125 South State Street Salt Lake City, Utah 84111

Utch 011 & Gas Conservation Commission (2) 348 East South Temple - Suite 301 Salt Lake City, Utch 84111

Re: Woneits Valley Federal Unit No. 48 SV NE Section 10-85-218 Uinten County, Utah

Cont lauen:

to desire to heep oll information confidential on the above-subject well.

Very truly years,
Original Signed B9
LESTER LeFAVOUR
Lester LeFavour

WJC:BJn



16.

UTED STATES SUBMIT IN TRI (Other instructions) DEPARTMENT OF THE INTERIOR (other instructions) GEOLOGICAL SURVEY

on re-

Form approved. Budget Bureau No. 42-R1424.

6. IF INI	DEAN, AL	LOTTER OR	TRIBE	NAME
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1 No. 1	OB AND TO	Arriva di Santa	• • •	30
U, DEAGE			-	

COLUMN TO THE	NOTICES AND	DEDODTC	ONI	WELLC
SUNDKY	NOTICES AND	KEP UK 13		AAEFFO

(Do not use this form for propos	sals to drill or to deepen or plug back to a diff ATION FOR PERMIT—" for such proposals.)	erent reservoir.	
1. OIL GAS			7. UNIT AGEDEMENT NAME WORS ITS. Volley Unit
WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Gulf Oil Corporation 3. ADDRESS OF OPERATOR			9. WELL NO.
P. 0. Box 1971, Cas	chearly and in accordance with any State requir	ements.*	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location c See also space 17 below.) At surface	A CALLED TO A CONTROL OF THE CALL OF THE C		Wond to Velley
1987' NEL & 1965' \$			11. SEC., T.E. M., OR BLK. AND SURVEY OR ARBA
(SV ME) Section 10-	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10-85-216 12. COUNTY OF PARISH 13, STATE
	ARTE KR		Ularab Brah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CE OF INTENTION TO:	1	SUBSEQUENT REPORT OF
TEST WATER SHUT-OFF	PULL OR ALTER CASING]	WATER SHUT-OFF SETABLING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	_	FRACTURE TREATMENT
SHOOT OR ACIDIZE	ABANDON*	_	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	_	(Other) Popost regults of multiple promietion on Well
(Other)			(Norz: Report results of multiple tompletion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to acidize 6-1 zone with 1000 gallons upon receipt approved of this

						7	<u> - </u>		
18. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY	t								
SIGNED J. D. MACKAY	TITLE	Area	Producti	on Henage	P	DATE	Janua	r y 21 ,	196 9
(This space for Federal or State office use)						TO THE			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE .	 				DATE	4 62		

(2)

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIP

Form approved.

Bua	get 1	sureau	NO. 42	-K142
LEASE DES	IC MA	TIONCAN	D SERI	AL NO
Terry Terry	in view			1 G

6. IF INDIAN. ALLOTTES OR THISE NAME

GEOL	.OGICAL	_ SUF	RVEY

SUNDRY NO	TICES AND	REPORTS	ON	WELLS
-----------	-----------	---------	----	-------

	JULIUN			10 110	O	. • .	,	
Do not us	se this form	for proposals	to drill	or to dee	pen or plus	z back to a	different	reservoir.
	Tine	MADDITCAME	ON FOR	DEDMIT	" for ench	nnonosals)		

1	7. UNIT LORREMENT NAME
-	H
١	Wonsits Valley Unit
-	Wonsits Valley Unit

Gulf Oil Corporation

OTHER

GAS WELL

Wonsits Valtey Unit

Box 1971 - Casper, Wyoming 82601

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface

1.8 10. FIELD AND POOL, OR WILDCAT

1987' WEL & 1965' SNL -(SW NE) Wonsits Walley

14. PERMIT NO.

WELL T

2. NAME OF OPERATOR

Berthaman Ita 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

10 - 88 -COUNTY OF PARISH 18. STATE

1.875' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
			÷
EST WATER SHUT-OFF PULL OR ALTER CASI	NG	WATER SHUT-OFF PEPAREING WELL	
RACTURE TREAT MULTIPLE COMPLETE		FRACTURE TREATMENT	
HOOT OR ACIDIZE ABANDON*		ABANDONMENT*	Á
EPAIR WELL CHANGE PLANS		(Other)	_
Other)		(Note: Report results of multiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)*

Acidize G-1 zone. PBTD 5532'. Set packer at 5417'. Acidized 2-6-69 down tuting by Halco w/ 1000 gal 15% HCL Inhibited acid with 5 gal 5N surfactant as follows: Pumped acid to perforations @ 3000#; slowed pumping rate to 1/2 bpm; pressure dro and to 2000#; pumped 3 bbls acid; pressure decreased to 1500#; pumped 21 bbls acid; pressure gradually decreased to 1250#; overflushed with 7 bbls produced water. 1200#, 15 min. SIP 1100#. Production before - 40 oil & 35 water; after 75 oil and 78 water, pumping.

18. I hereby certify that the foregoing is true and correct TITLE Area Production Manager Mackey (This space for Federal or State office use) DATE APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: cc - Utah Oil & Gas Commission (2)

SUBMIT IN TRI

Form approved.

(May 1963)	DEPARTMEN	NT OF THE INTE	RIOR (Other instructions on r	e- Budget Bure 5. LEASE DESIGNATION	AND SERIAL NO.		
	GEO	LOGICAL SURVEY		U-0806			
		S AND REPORTS of drill or to deepen or plu N FOR PERMIT—" for such	ON WELLS g back to a different reservoir. n proposals.)	6. IF INDIAN, ALLOTTE	DE OR TRIBE NAME		
1.				7. UNIT AGREEMENT N	AME		
WELL GAS WEL	L OTHER			Wonsits Vall	ey Unit		
2. NAME OF OPERATOR				Wonsits Vall	ME Unit/		
Gulf Oil Cor	rporation			State-Federa	ey unity		
3. ADDRESS OF OPERA				9. WELL NO.	9. WELL NO.		
P. O. Box 2	519; Casper, W	oming 82601		48			
	(Report location clearly	and in accordance with a	ny State requirements.*	Wonsits-Wons			
1965' SNL a	nd 1987' WEL (S	SW NE)		11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND		
				10-85-21E			
14. PERMIT NO.	15	. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISI	H 13. STATE		
		KB 4875'		Uintah	Utah		
16.	Check Approx	oriate Box To Indicate	Nature of Notice, Report, or	Other Data			
	NOTICE OF INTENTION	то:	SUBSE	QUENT REPORT OF:			
TEST WATER SHU	T-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL		
FRACTURE TREAT		IPLE COMPLETE	FRACTURE TREATMENT	ALTERING O			
XXXXXXX ACIDIZE	<u></u>		SHOOTING OR ACIDIZING	ABANDONME	NT*		

It is proposed to acidize the F-2 and G-1 zones with 1000 gals each of inhibited 15% HCI acid to remove calcium carbonate scale and improve oil production.

Current production: 34 BO and 14 BMPD.

CHANGE PLANS

TD 5560 PBTD 5532'

REPAIR WELL

(Other)

F-2 perforated at 5355' G-1 perforated at 5484'

> APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 2 2 1974 BY C.B. Lughx

18. I hereby certify that the foregoing is true and correct SIGNED J. D. RICHARDS	TITLE Area Engineer	DATE July 11, 1974
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

⁽Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

UNED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLION (Other instructions of verse side)

Form approved. Budget Bureau No. 42-R1424.

MENT NAME Valley Unit ASS NAME Valley Unit POOL, OR WILDCAT WONSITS Valley M., OR BLK. AND OR AREA
Valley Unit Valley Unit ederal POOL, OR WILDCAT -Wonsits Valley , M., OR BLK. AND
Valley Unit ederal POOL, OR WILDCAT WONSITS Valley , M., OR BLK, AND
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, M., OR BLK. AND
, M., OR BLK. AND OR AREA
1E
PARISH 13. STATE
Utah
:
AIRING WELL
ERING CASING
NDONMENT*
pletion on Well Log form.)
ated date of starting any markers and zones perti-
1

Production before 37 bopd & 22 bwpd after 39 bopd & 11 bwpd

18. I hereby certify that the foregoing is true and correct						
signed Original bijned	TITLE Sr.	Petroleum Engineer	DATE	September 1	13,	1974
(This space for Federal or State office use)		And the second s				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE			_

(other) Squeeze Casing

UNITED STATES DEPARTMENT OF THE INTERI **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424
OR	5. LEASE U-0806
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ON WELLS	7. UNIT AGREEMENT NAME Wonsits Valley
	8. FARM OR LEASE NAME Wonsits Valley Unit St. Fed.
	9. WELL NO. 48
. Huwaldt	<pre>10. FIELD OR WILDCAT NAME Wonsits-Wonsits Valley</pre>
2-2619 RLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
(SW NE)	Section 10-T8S-R21E 12. COUNTY OR PARISH 13. STATE
	Uintah Utah 14. API NO.
URE OF NOTICE,	43-047-15476
	15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or preservoir. Use Form 9–331–C for such proposals.) gas \mathbf{X} well well other 2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602 4. LOCATION OF WELL (REPORT LOCATION CLEAF AT SURFACE: 1987' WEL & 1965' SNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NAT REPORT, OR OTHER DATA 4859' ground; 4875' KB REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



DIVISION OF CIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED D. F. MCHUGO Eng	ineeBate <u>December 7, 1983</u>	3
(This space for Federal or State offic	ce use)	
APPROVED BY	DATE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104-3884

State of Utah Dept. of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

DeGolyer & MacNaughton 1 Energy Square Dallas, TX 75206

RWH-INFO

DFM

KSA

DISTA	DIV	OKLAHOMA	CITY
AREA	CASI	PFR	

STRIP LUG REPORT

PAGE 00 DATE 12/13/8

FIELD WONSITS VALLEY OPER WO LUCATION SEC 10, T8S, R21E LSE/BLK WONSITS VALLEY CUUNTY UINTAH STATE UT STAT AC GWI 100.0000% OPERATOR GULF WELL #48 / REFNO DE2359 RIG ST DATE 10/24/83 SUPERVIS - AUTH CUMUL COST

DFS: 001

10/25/83

WORKOVER.

10-24-83 SQZ CSG LEAK. API #43-047-15476. PBTD @ 55321. PERFS FMT F-2/ 5355'; G-1/5484'. EOT @ 5439'. MIRU CANNON WS #2. UNSEATED PMP. RU HELLANBACK. FLUSHED TBG. RD HELLANBACK. POH W/KUD ST & PMP. ND WH. NU BUP. POH W/160 JTS 2-7/8", 6.5#, EUE TBG & TBG ANCHOR. LEFT 12 JTS TBG, SN & MA F/KILL ST. SION. 10-25-83 POH W/KILL ST, SN 8 MA. PU 8 TIH W/4-3/4" BIT 8 5-1/2" CSG SCRPR ON 2-7/8" TBG TO 5415'. TGD HARD FILL-UP. DRL OUT TO 5509'. PLUGGED BIT. PUH W/TBG, SCRPR & BIT., PU HOWCO 5-1/2" RBP & RTTS PKR ON TBG & RIH TO 5263' & SET RBP. PUH TO 5201'. SET PKR & TSTD RBP TO 500PSI ON TBG, HELD. LOADED BKSIDE W/FSW. SION.

DFS: 003 10/27/83 WORKUVER

10-26-83 SQZ CSG LEAK. API #43-047-15476. RBP @ 5263'. PKR @ 5201'. REL PKR @ 5201'. PUH TO ISOLATE LEAKS IN 5-1/2", 14# CSG. ISOLATE LEAK TO INTERVALS: 485!-547!, 988!-1050!. POSSIBLE HOLES BETWEEN 547'-988'. SET PKR 15' BELOWDWH. PRESS 5-1/2" CSG. HAD COMM & SURF. SI SURF VALVE. COMM AROUND SURF PIPE. POH W/TBG & PKR. REL HOWCO TOOLS. NO BOP & WH TO CHK LANDING & PACKING ON 5-1/2" CSG. WAS NO SECONDARY PACKING IN WH. COMM DIRECT F/5-1/2" TO SURF. NU WH. CSG LEAK SUMMARY: WH - 5-1/2" - SURF CSG. INTERVAL 485'-547' TUP LEAK. 988'-1050' BTM LEAK. SIFN.

10-27-83 ND WH. INSTALLED SEC SEAL & PACKED UFF 5-1/2" - SURF ANN. NU WH & BOP'S. RIH WYOPEN-ENDED 2-7/8" THE & TED RHP @ 5263'. PUH 62'. WOC. MIRU WESTERN. SPTD 5 SX SND ON RBP. PDH W/66 ST TBG TO 1050'. M&P BAL PLUG OF 93 SX "H" CMT W/.4% HALAD-4 & 1% CACL TO 285' ABOVE TUP LEAK INTERVAL. (CMT @ 200' BELOW SURF) HAD RETURNS DURING JUB. SD. PUH W/REMAINING IBG. HESITATE SOZ W/SURF OPEN. NO RETURNS & NO PRESS. ATT SOZ F/3 HRS. LEFT 50' CMT ABOVE TUP HULE INTERVAL. SION.

DFS: 004

10/28/83

WORKOVER

10-28-83 SQZ_CSG_LEAK. API #43-047-15476. RBP @ 52634. RU PMP ON 5-1/2" CSG. PMPD 1 BPM @ 60PSI W/COMPL RETURNS @ SURF. PU & RIH W/4-3/4" BIT UN 2-7/8", 6.5#, EUE TBG TO 689' & TGD TUC. PUH W/TBG & BIT. RIH OPEN-ENDED TO 1961. WOC. MIRU WESTERN CMT. N&P 75 SX "H" CMT W/2% CACL o 2 BPN, 5 GAL WIK PER SX, YIELD @ 1.18 CF/SX, 15.4PPG. DISPL TBG. PUH W/TBG. FILLED CSG. CMT FELL AWAY 1-1/2 BBLS IN CSG (61'). ATT HESITATION SQZ ON CSG. WOULDN'T HOLD PRESS @ 300PSI. CIR BRK @ SURF AROUND WH. COULDN'T GAIN PRESS AGAIN. WOC. RIH & TGD TUC @ 680'. HAD FLW @ SURF VALVE & ARDUND WH DURING RIH. PUH W/ TBG & BIT. RIH OPEN-ENDED TO 69'. EST INJ RATE @ 3/4 BPM & 350PSI. RIH W/ TBG TO 450'. IGD CMT & PLUGGED IBG. RU WESTERN. PMPD OUT PLUG. CIR TBG CLEAN. EST RATE DN 18G. OUT SURF & 1 BPM & 350PSI. SPTD BAL PLUG OF 50 SX "H" CMT W/2% CACL TO SURF. POH W/TBG. SI BOP'S. FILLED HOLE. PMPU 3 BBLS DISPL @ 1/2 BPM & 300PSI W/KETURNS @ SURF. SI SURF VALVE. WELL FLWD SLIGHTLY AROUND WH F/5 MINS. WAITED 1/2 HR. PMPD 1/4 BBL & HAD 100PSI SDZ. SD. WELL BRK THRU @ SURF AGAIN. BLED DN. OBTAINED MAX SQZ PRESS OF 200PSI, LEAVING CMT a 350 . 135 ABOVE TOP PERF INTERVAL. RD & REL WESTERN. WGG. 10-29-83 WUC. 10-30-83 WOC. SI F/WKND.

DFS: 007

10/31/83

WORKUVER

10-31-83 SQZ CSG LEAK. API #43-047-15476. R8P & 5263'. SICP=75PS1.

PRESS 5-1/2" CSG TO 350PSI, HELD. PU & RIH #/4-3/4" BIT, 5-1/2" SCRPR & 6 - 3-1/2" DC ON 2-7/8", 6.5#, 8RD T86 TO TOC. TGD & 228'. RU PWR SWIVEL.

DRL OUT REAL EASY TO 321'. PRESS TSTD 5-1/2" CSG TO 500PSI, HELD. DRL OUT HARD TO 415'. PRESS TSTD TU 500PSI, HELD. DRL UUT HARD TO 447'. CIR CLN. SION.

DFS: 008

11/01/83

WORKOVER

11-01-83 SQZ CSG LEAK. AP1 #43-047-15476. RBP @ 5263'. EUT @ 442'.

SITP=OPSI. TGD TUC @ 447'. DO TO 508' W/LAST 20' SUFT. PRESS TSTD 5-1/2"

CSG TU 480PSI. BLED DN TO 430PSI IN 15 MINS. CONT DO TO 601' W/LAST 10'

REAL SOFT. PRESS TSTD 5-1/2" TO 500PSI. BLED TO 350PSI IN 5 SEC. CONT TO BLEED DN TO 260PSI IN 15 MINS. WUC. DO TO 696'. CIR CLEAN. PRESS TSTD 5-1/2" CSG TO 500PSI. BLED TO 380PSI IN 10 SEC & CONT DN TO 255PSI IN 15 MINS. RD PWR SWIVEL. POH W/2-7/8", 6.5#, EUE IBG, SCRPR & 4-3/4" BIT.

RIH W/OPEN-ENDED TBG TO TOC @ 696'. PUH TO 632'. RU HOWCO CMI. ATT TO EST INJ RATE. PRESS TO 500PSI & BLEED DN 10PSI/MIN. CIR HOLE CLEAN.

PRESS 5-1/2" CSG AGAIN TO 500PSI W/SAME BLEED OFF. M&P BAL PLUG ACROSS EOT OF 35 SX "H" CMT W/.4% HALAD-4 & 2% CACL @ 15.4PPG. POH W/TBG. SI. FILL HOLE. TOC @ 362'. HESITATE SQZ TO 420PSI. HELD F/45 MINS. EST TOC @ 450' (35' ABOVE CALC TOP HOLE). RD & REL HOWCO. SION.

DFS: 009

11/02/83

WORKOVER

11-02-83 SQZ CSG LEAK. API #43-047-15476. RBP @ 5263'. SICP=0PSI. PRESS TSTD 5-1/2" CSG TO 520PSI. FELL TO 480PSI IN 15 MINS. PU & RIH W/4-3/4". BIT, 5=1/2" SCRPR & 6 = 3-1/2" DC'S UN 2-7/8" TBG TO TOC @ 447'. RU PWR SWIVEL. DO REAL EASY TO 479'. DC HARD TU 510'. PRESS TSTD 5-1/2" C3G TU 490PSI. BLED TU 375PSI SLUWLY IN 15 MINS. DU TO 573'. PRESS TST 5-1/2" TU 500PSI. BLED TU 350PSI IN 15 MINS. DU TU 636'. PRESS 5-1/2" TU 500PSI BLED TO 350PSI IN 15 MINS. FELL THRU @ 645' W/STRINGERS DN TO 708'. TGD TOC. DO TO 763' HARD CMT. PRESS TST 5-1/2" TO 480PSI W/BLEED UFF TO 380 PSI IN 15 MINS. CIR CLEAN. RD PWR SWIVEL. SI W/170PSI ON CSG. SIUN.

DFS: 010

11/03/83

WORKUVER

SICP=UPSI. RU PWR SWIVEL. DO TO 857'. TSTD 5-1/2" CSG TO 500PSI. BLED TO 490PSI IN 15 MINS. DO TO 950'. TSTD 5-1/2" CSG TO 480PSI. BLED TO 400 PSI IN 15 MINS. CONT DO & FELL THRU & 1030'. DO BRIDGE @ 1091'. PRESS 5-1/2" CSG TO 490PSI. BLED TO 420PSI IN 15 MINS. DO FEW STRINGERS TO 1199 PRESS 5-1/2" CSG TO 500PSI. BLED TO 430PSI IN 15 MINS. RD PWR SWIVEL.

DFS: 013

11/06/83

WORKUVER

11-04-83 SQZ CSG LEAK. API #43-047-15476. RBP @ 5263'. PU & RIH W/HOWCG RET HEAD ON 2-7/8" TBG TO 2500'. RU SWB. SWB WELL DN TO 1000'. SI, WAIT -2-HRS. MADE SWB RUN. HAD NO NOTICEABLE FE. RD SWB. CONT RIH TO RBP AT 5263'. CIR SND OFF RBP. RET RBP & POH W/TBG & RBP. PU & RIH W/MA, SN, 10 JTS 2-7/8" TBG, TBG AC & 163 JTS 2-7/0" TBG. EUT @ 5481.02' KB. SION. 11-05-83 SET THG AC AT 5133' W/25,K#. EUT a 5481'. SN a 5450'. ND BUP. NU WH. PU & TST 2-1/2" X 1-1/4" X 12' X 17' RHBC PMP, OK. RIH ON 9 - 1", 61 - 3/4", 73 - 7/8", 72 - 1", 2 - 1" X 4', 1 - 1" X 8' RODS. SEAT PMP, HANG ON. POP. PMP TO BIRY PENDING IST. 11-06-83 PMPG TO BTRY PENDING TST.

— DFS÷ 014 11/07/33 ₩0KKUVEK

11-07-83 SGZ CSG LEAK. API #43-047-15476. PBTD @ 55321. PERFS/FMT F-2/ 5355'; G-1/5484'. AC @ 5133'. SN @ 5450'. EOT @ 5481'. PMPG TO BTRY. PENDING TST.

-- DFS: 015 11/08/83 -- WORKOVER

11-08-83 SQZ CSG LEAK. API #43-047-15476. PBTD @ 55321. PERFS/FMT F-2/ 5355'; G-1/5484'. AC @ 5133'. SN @ 5450'. EUT @ 5481'. WELL IN TST @ TRIR @ BIRY #5.

DES: 016 11/09/d3 WUKKUYER

11-09-83 SQZ CSG LEAK. API #43-047-15476. PBTD @ 55321. PERFS/FMT F-2/ ---5355'; G-1/5484'. AC @ 5133'. SN @ 5450'. EOT @ 5481'. WELL PMPG TO BATTERY. PENDING THK TST.

DFS: 017 11/10/83 WORKOVER

11-10-83 SQZ CSG LEAK. API #43-047-15476. PBTD @ 5532'. PERFS/FMT F-2/ 5355'; G-1/5484'. AC @ 5133'. SN @ 5450'. EOT @ 5481'. WELL PMPG TO BATTERY. PENDING TOK IST.

— DFS: 018 11/11/85 ₩ÛĸKUYER

11-11-83 SQZ CSG LEAK. API #43-047-15476. PBTD @ 5532'. PERFS/FMT F-2/" 5355'; G-1/5484'. AC @ 5133'. SN @ 5450'. EOT @ 5461'. RESULTS OF 24 HR TANK TST: 27 BOPD & 62 BWPD. TUTAL OF 89 BFPD. GRAVITY @ 33.6 @ 116 DEG F. CORR TO 29.6 DEG & 60 DEG F W/.1% BS&W. WELL PMPG TO BTRY. PMP = 2-1/2" X 1-1/4" X 12' X 17' RHBC @ 8-1/2 SPM X 80" STRUKE. DRUP.

Form 9-331 Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

	Budget	Dureau	MO.	42-H14
EACE				

CIVED UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE
· .	U-0806
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different I Mreservoud lidse Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Wonsit Valley
& MINING	8. FARM OR LEASE NAME
1. OII gas other 2. NAME OF OPERATOR	9. WELL NO.
GULF OIL CORPORATION ATTN R.W.HUWALDT	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wonsits Valley
P 0 BOX 2619, CASPER, WY 82602 2619 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.) AT SURFACE:	83.21E.10
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Uintah Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	ectionally drilled give substitute locations and
Per conversation between K. S. Aslesen 27, 1985, Temporary lined work pits will casing repair work.	& J. Sparger, on March 1 be used for all future
·	
Subsurface Safat, Value Many and Tree	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	APR 19 1985
SIGNED SIGNED TITLE AREA ENGINEER	DATE

Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF A

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,

L. G. Rader

KWR/mdb

Attachments



	Lease Name	<u>Field</u>	Section	Township	Range	County	State
	Wonsits Valley Unit #15	Wonsits WV	12	8\$	21E	Uintah	UT
	Wonsits Valley Unit #16	Wonsits WV	15	8\$	21E	Uintah	UT
	Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	ŪŤ
	Wonsits Valley Unit #18	Wonsits WV	14	88	21E	Uintah	UT
7	Wonsits Valley Unit #19	Wonsits WV	18	8\$	22E	Uintah	UT
HE"	Wonsits Valley Unit #2	Wonsits WV	8	8\$	22E	Uintah	UT
	Wonsits Valley Unit #21	Wonsits WV	16	8\$	21E	Uintah	UT
ĺ	Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
•	Wonsits Valley Unit #23	Wonsits WV	9	8\$	21E	Uintah	UT
	Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
	Wonsits Valley Unit #25	Wonsits WV	8	8S		Uintah	UT
	Wonsits Valley Unit #26	Wonsits WV	10	8\$	21E	Uintah	UT
	Wonsits Valley Unit #27	Wonsits WV	12	8S		Uintah	UT
	Wonsits Valley Unit #28-2	Wonsits WV	11	8S		Uintah	UT
	Wonsits Valley Unit #29	Wonsits WV	13	8S			UT
	Wonsits Valley Unit #30	Wonsits WV	11	8S			UT
	Wonsits Valley Unit #31	Wonsits WV	14	8\$	21E	Uintah	UT
	Wonsits Valley Unit #32	Wonsits WV	16	8S			UT
	Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
	Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
	Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
	Wonsits Valley Unit #36	Wonsits WV	10		21E	Uintah	UT
	Wonsits Valley Unit #37	Wonsits WV		88	21E	Uintah	UT
	Wonsits Valley Unit #39					Uintah	UT
	Wonsits Valley Unit #4			88	22E	Uintah	UT
	Wonsits Valley Unit #41					Uintah	UT
	Wonsits Valley Unit #42	Wonsits WV			21E	Uintah	UT
	Wonsits Valley Unit #43					Uintah	UT
	Wonsits Valley Unit #44				21E	Uintah	UT
	Wonsits Valley Unit #45					Uintah	UT
	Wonsits Valley Unit #46					Uintah	UT
	Wonsits Valley Unit #47				25E	Uintah	UT
	Wonsits Valley Unit #48			88	2 \$ E	Uintah	UT
	Wonsits Valley Unit #5				22E	Uintah	UT
				88	21E	Uintah	UT
						Uintah	UT
						Uintah	UT
	Wonsits Valley Unit #53	Wonsits WV	10	88	21E	Uintah	UT
	\						

06/27/85 leases gulf operated/file2

Form approved.
Budget Burcau No. 1004-0135
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT 120124	บ-0806
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	7. UNIT AGREEMENT NAME
WELL X WELL OTHER	Wonsits Valley
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Chevron USA Inc.	Wonsits Valley Fed. Unit
3. ADDRESS OF OPERATOR	9. WBLL NO.
P. O. Box 599, Denver, Colorado 80201	WVFU #48
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wonsits Valley
	SURVEY OR ARMA
1965' FNL, 1987' FEL (SW-NE)	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 10, T8S, R21E
112 0110 15101	
43.047.13416 4875' KB	Uintah Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Other) (Note: Report resul	its of multiple completion on Well apletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true yert nent to this work.) •	
It is proposed to acid stimulate well as follows:	
1. MIR - N/U BOPE. Pull production equipment.	
2. Clean out to PBTD.	
3. Run retrievable tools and test casing above perfs to 500 p	psi.
4. Acidize perforations 5355' and 5484' with 2000 gals 15% Ho	cl acid and 1000 gal. benzoic
acid flake diversion.	
5. Swab back acid load. POOH with tools.	
6. Run production equipt.	
7. Release rig.	
	2 nr. v
A TRUE COMMENTER OF THE PARTY O	3-BLM
	3-State

DIVISION OF OIL. GAS & MINING

1-EEM 1-MKD 2-Drlg. 1-File

18. I hereby certify that the foregoing is true and SIGNED	correct TITLE	Office Assistant Regulatory Affairs	DATE November 18, 198
(This space for Federal or State office use)			
APPROVED BY	TITLE	ACCEP [*]	TED BY:THE STATE
CONDITIONS OF APPROVAL, IF ANY:			TAH DIVISION OF
Federal approval of this action		9H, C	BAS, AND MINING
is required before commencing operations	*See Instructi	ons on Reverse Side DATE	1-28-86 Baya
Title 18 U.S.C. Section 1001, makes it a crim United States any false, fictitious or fraudule	e for any person lent statements or r	knowingly and willfully to make to epresentations as to any matter wi	any department or agency of the ithin its jurisdiction.

, , , , , , , , , , , , , , , , , , , ,	UNITED STATES RTME OF THE INTER REAU OF LAND MANAGEMEN		
SUNDRY N	OTICES AND REPORTS roposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS GAS WELL OTH	ER		7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Chevron U.S.A. Inc	•		Wonsits Valley Fed. Uni
3. ADDRESS OF OPERATOR P. O. Box 599, Den	ver Colorado 80201		9. WMLL NO. WVFU #48
4. LOCATION OF WELL (Report locat	ion clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Wonsits Valley
19	65' FNL, 1987' FEL (SW	-NE)	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
14. PERMIT NO.	15. ELEVATIONS (Show whether r	OF, RT, GR, etc.)	Section 10, T8S, R21E 12. COUNTY OR PARISH 13. STATE
43.047.15476	4875' КВ		Uintah Utah
	Appropriate Box To Indicate	Nature of Notice Report or C	Other Data
	NTENTION TO:		UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTUBE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	-
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETE! proposed work. If well is di nent to this work.) *	OPERATIONS (Clearly state all pertine rectionally drilled, give subsurface loc-	nt details, and give pertinent dates, ations and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-
The following work	was completed on Decem	nber 6, 1986.	
1 Moved in Wester	rn #18 December 2, 1986	N/II BOPE	
1. Hoved in wester	in with becomber 2, 1900		
<u>=</u>	ion equipment. Run ret 0'-1180' and 1871'-1902	rievable tools. Loca .'.	ted casing leaks at
-	5355' and 5484' with 2 ed back acid load.	2000 gallons of 15% HC	l acid down 2-7/8"
Run production testing.	equipment. Release ri	g/ Additional work d	ependent on pump
	ANTE C		3-BLM
			3-State
			1-EEM
	il, UE,	AN 07 1987 🕮	3-Drilling 1-JSL
	-	.0.210103100	1-Section 724-C
		IIVISION OF GAS & MINING	1-File
SIGNED SIGNED		Office Assistant- Regulatory Affairs	December 8, 1986
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, I			

278448 SOC10, T8SO, RAIE Bubly 4/19/89

Pumpjack. Well 0 head

FORMAPPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

U-0806

else	Designati	on and	Sérial	No:
N 2	4 6 1 7			

SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Indian, Allottee or Tribe Name

Conversion to Injection

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Dispose Water

Use "APPLICATI	T IN TRIPLICATE	N/A
SUBMI	T IN TRIPLICATE	Zall Unit or CA, Agreement Designation
Type of Well		Wonsits Valley Federal Unit
Oil Gas		8. Well Name and No.
X Well Well Other		Wonsits Valley Unit 48
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No.	Steve McPherson in Red Wash (801) 781-4310	43-047-15476
11002 E. 17500 S. VERNAL, UT 84078-8526	or Gary Scott in Rangely, CO. (970) 675-3791	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wonsits Valley - Green River
		11. County or Parish, State
1965' FNL & 1987' FEL (SW NE) SECTION 10, T	8S, R21E, SLBM	UINTAH, UTAH
2. CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
:	Casing Repair	Water Shut-Off

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PROPOSED PROCEDURE

Final Abandonment Notice

- 1. MIRU AND HOT OIL AS NEEDED. PULL ROD PUMPING EQUIPMENT, NU BOPE, RELEASE TAC AND PULL TUBING.
- 2. CLEAN OUT TO 5532' PBTD WITH BIT AND SCRAPER.
- 3. PERFORATE THE G1 LIME 5474-90' USING 4 JSPF, 90 DEGREE PHASING VIA HSC (DEPTHS FROM SCHLUMBERGER INDUCTION-ELECTRIC LOG. 112/25/65)

ACID FRACTURE, PERF

Altering Casing

4. HYDROTEST IN HOLE TO ~ 5000 PSI WITH TANDEM PACKER ASSEMBLY SPACED OUT TO STRADDLE F2 PERFORATIONS AT 5355'. ACID FRACTURE G1 LIME PERFORATIONS 5474-90' PER THE FOLLOWING SCHEDULE:

FLUID SYSTEM

HCI ACID - 28% HCI CONTAINING 2 GAL./M SSO-21 AND 2 GAL./M HAI-85M.

NOTE: IRON CONTROL WILL BE RECOMMENDED BY HALLIBURTON.

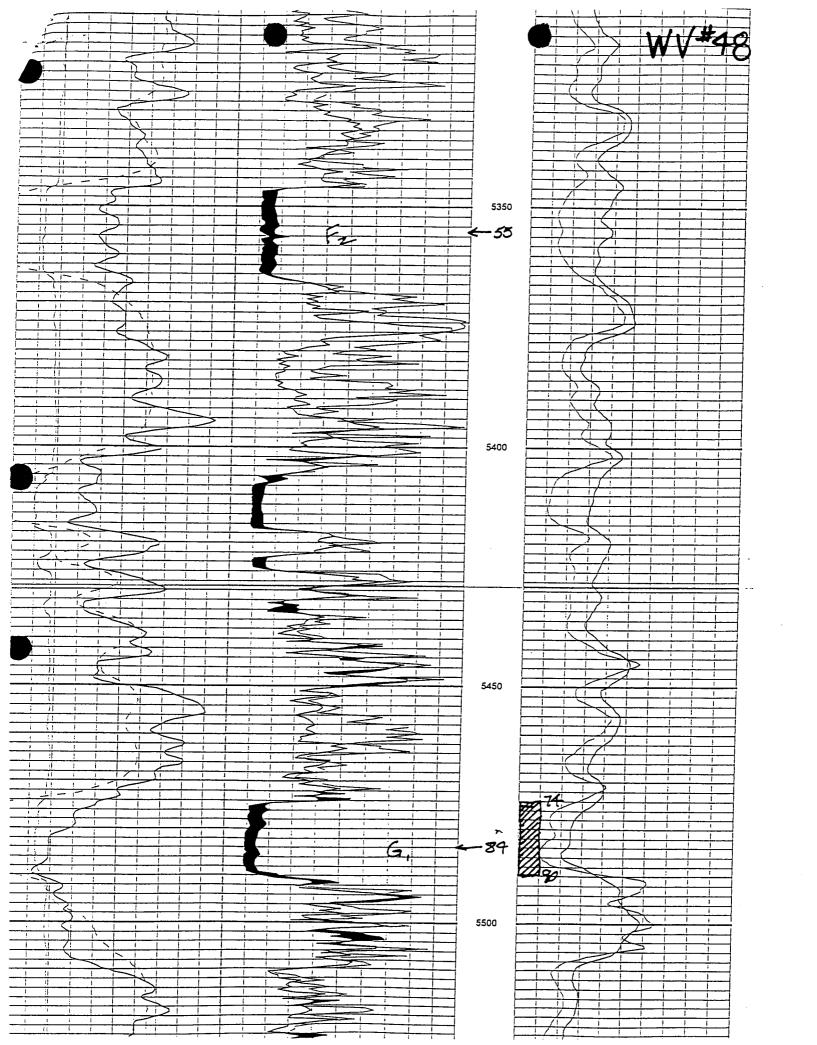
GELLED ACID - 28% HCI CONTAINING 2 GAL./M SSO-21, 20 GAL./M SGA AND 2 GAL./M HAI-85M. NOTE: IRON CONTROL WILL BE RE

RECOMMENDED BY HALLIBURION.							
STAGE NO	RATE BPM	FLUID TYPE	VOLUME GALLONS	CUM. VOLUME GALLONS			
1	20	ACID	1,000	1,000			
2	20	SGA ACID	10,000	11,0000			
3	SHUT DO	WN - ALLOW F	RACTURE TO CLOSE ((~30 MINUTES)			
4	2	ACID	4,000	15,000			
2	2	ET HEU	1 500	16 500			

NOTE: THE 20 BPM RATE IS A TARGET. PUMP AT MAXIMUM POSSIBLE RATE WITHOUT EXCEEDING ~ 5000 PSI SURFACE INJ. PRESSURE.

- 5. SWAB BACK LOAD VOLUME OR UNTIL pH ~ 6. PUMP SCALE INHIBITOR SQUEEZE AS RECOMMENDED BY MIKE ALEXANDER.

6. PULL PACKER AND RUN TUBING AND ROD FUN. 7. RDMO.	IFING EQ	DIFMENT FER GREG FITTMAN DESIGN.		
14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT J.D. Scrott	Title	DRILLING TECHNICIAN ACCEPTED BY 11	Date	March 6, 1996
This space for Federal or State office use) Approved by:	Title	Uta's Division of	of Date	
onditions of approval, if any		Oil, Gas and Min	ing -	



FORM APPROVED
Budget Bureau No. 1004-

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0806 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Wonsits Valley Federal Unit Type of Well APR 2.2 1393 Gas Well Name and No. Well Other Wonsits Valley Unit 48 Name of Operator API Well No. CHEVRON U.S.A. PRODUCTION COMPANY Steve McPherson in Red Wash (801) 781-4310 43-047-15476 Address and Telephone No. or Gary Scott in Rangely, CO. (970) 675-3791 10. Field and Pool, or Exploratory Area 11002 E. 17500 S. VERNAL, UT 84078-8526 Wonsits Valley - Green River Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UINTAH, UTAH 1965' FNL & 1987' FEL (SW NE) SECTION 10, T8S, R21E, SLBM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Other ACID FRACTURE, PERF (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all portinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) DATE OF WORK: 4/5/96 THRU 4/10/96

- 1. CLEAN OUT, REPERFORATE 'G' 5474-5490' @ 4 SPF.
- 2. ACIDIZE G-1 WITH 15,000 GALLONS 28% HCL.
- 3. PUMP SCALE SQUEEZE ON G-1.

representations as to any matter within its jurisdiction.

4. EQUIP TO PUMP.

14. I hereby certify that the foregoing is the and correct. Signed G.D. SCOTT	Tide	DRILLING TECHNICIAN	Date	April 1	8, 199	5
(This space for Federal or State office use) Approved by:	Title		Date	xere	H	,
Conditions of approval, if any	•		· · · · · · · · · · · · · · · · · · ·	6.1	12	ah.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willf	fully to mak	e to any department or agency of the United States any	false, fictitious or fraudule	ent statements of	إرب	703

Form 3160-5 (June 1990)

UNITED STATES RTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

If Indian, Allottee or Tribe Name

U-0806

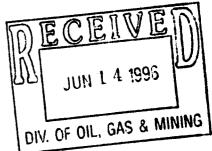
SUNDRY NOTICES AND REPORTS ON WELLS	
for proposals to drill or to deepen or reentry to a different reservo	ir

Do not use this form Use "APPLICATION FOR PERMIT--" for such proposals

N/A

	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
l.	Type of Well		Wonsits Valley Federal Unit
	Oil Gas Well Well Other		8. Well Name and No. Wonsits Valley Unit 48
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791	43-047-15476 10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wonsits Valley - Green River
	1965' FNL & 1987' FEL (SW NE) SECTION 10, To	8S, R21E, SLBM	11. County or Parish, State UINTAH, UTAH
12.	CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	/	Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		X Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other SQUEEZE PERFS	Dispose Water
		(No Coi	nte) Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
13.	Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all m	details, and give pertinent dates, including estimated date of starting any proposed work. If well in the larger and zones pertinent to this work)	s directionally drilled,
	DATE OF WORK: <u>5/10/96 THRU 6/5/96</u>		

- 1. SQUEEZED 5355 (F2) PERFORATION WITH 50 SACKS CLASS H CEMENT.
- 2. SQUEEZED 5 1/2" CASING 1885-1900' WITH 99 SACKS CLASS H CEMENT.
- 3. SQUEEZED 5 1/2" CASING 1303-1318' WITH 141 SACKS CLASS H CEMENT.
- 4. SQUEEZED 5 1/2" CASING 1083-956' WITH WITH 71 SACKS CLASS H CEMENT.
- 5. SQUEEZED 5 1/2" CASING 1150-600' WITH 71 SACKS CLASS H CEMENT.
- 6. SQUEEZED 5 1/2" CASING 715-250' WITH 54 SACKS CLASS H CEMENT.
- 7. EQUIP TO PUMP.



14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT J.D. Scott		DRILLING TECHNICIAN	Date	June 11, 1996
(This space for Federal or State office use)			1	An Marcht
Approved by:	Title		Date	acc leger
Conditions of approval, if any				21.0/6/

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.

UNITED STATES ARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well X Other MULTIPLE WELLS SEE ATTACHED LIST 2. Name of Operator CHEVRON U.S.A. INC. 3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 14. Observed Plans Noice of Intent 15. Subsequent Report 16. Plugging Back 17. If Unit or CA. Agreement Designation Wonsits Valley Federal Intention 18. Well Name and No. 18. Well Name and No. 9. API Well No. Wonsits Valley - Green Report 11. County or Parish, State UINTAH, UTAH 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 19. Recompletion 10. New Construction 10. New Construction 11. Coursesion to Injection 12. Casing Repair 13. Well Name and No. 14. Other CHANGE OF OPERATOR 15. Dispose Water 16. Altering Casing 16. Conversion to Injection 17. Dispose Water	Use "APPLICAT	ION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
Speed will Gas	SUBMI	T IN TRIPLICATE	
CHEVRON U.S.A. INC. Address and Telephone No. Address and Telephone No. 1002 E. 17508. S. VERNAI., UT 84078-8526 Consists of Well (Poorage, Sec. T., R. M. or Survey Description) CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandamenta Recompletion New Connection New	Type of Well Oil Gas		
1 Describe Proposed or Completed Operations (Clearly state all periment details, and give personnel dates, including estimated due of statining any proposed work. If well a directionally defined. 1 Describe Proposed or Completed Operations (Clearly state all periment details, and give personnel dates, including estimated due of statining any proposed work. If well a directionally defined. As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The funit number is 14-08-001-843e effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. Beergy Inc.	CHEVRON U.S.A. INC.		9. API Well No.
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent		(80	1) 781-430 10. Field and Pool, or Exploratory Area
UINTAII, LTAII 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Location of Well (Footage, Sec., T., R., M., or Survey Description)	The second secon	Wonsits Valley - Green Rive
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shin-Off Conversion to Injection Dispose Water (Non-Routine Fracturing and proposed work. If well is directionally drilled. As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Voll is number is 1-08-001-8482 effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 4. The Street, Suite 1000 Denver, CO 80202 Agreed and accepted to this 29th day of December, 1999 Shenandoah Energy Inc. By: Mattheward Dispose Water Disposed Division Of Oil, GAS & Mining This space for Federal or State office use) This space for Federal or State office use) This space for Federal or State office use)			
Notice of Intent	² CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
Recompletion New Construction New Completion Report and Log from New Completion New Completion New Completion New Completion Report and Log from New	TYPE OF SUBMISSION	TYPE OF AC	TION
Plugging Back	Notice of Intent	Abandonment	Change of Plans
Casing Repair Water Shut-Off Casing Repair Water Shut-Off Casing Repair Water Shut-Off Change of Conversion to Injection Dispose Water (Note) Report results of multiple completion on We Completion or Recompletion or Reco		Recompletion	New Construction
Altering Casing Conversion to Injection	X Subsequent Report	Plugging Back	Non-Routine Fracturing
Dispose Water (Note) Report results of multiple completion on We Completion or Recompletion on We Completion or Recompletion Report and Log form and Log form of the Wonsits Valley Unit. As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Unit number is 14-08-001-8482 effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202 Agreed and accepted to this 29th day of December, 1999 Shenandoah Energy Inc. By: Matchell L. Solich President Title Assistant Secretary Date 12/29/99 Title Date		Casing Repair	Water Shut-Off
(Note) Report results of multiple completion on We Completion or Recompletion on We Completion or Recompletion Report and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Unit number is 14-08-001-8482 effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202 Agreed and accepted to this 29th day of December, 1999 Shenandoah Energy Inc. By: Mitchells, Solich President 1 hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q. C. Wackey Title Assistant Secretary Date 12/29/99 Title Date	Final Abandonment Notice	Altering Casing	Conversion to Injection
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Unit number is 14-08-001-8482 effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475 17th Street, Suite 1000 Denver, CO 80202 Agreed and accepted to this 29th day of December, 1999 Shenandoah Energy Inc. By: Mitchell L. Solich President Division of Oil, GAS & Mining Title Assistant Secretary Date 12/29/99 This space for Federal or State office use) Division of Federal or State office use)		X Other CHANGE OF OPERATOR	Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit. The Unit number is 14-08-001-8482 effective November 23, 1962. The successor operator under the Unit Agreement will be Shenandoah Energy Inc. 475-17th Street, Suite 1000 Denver, CO 80202 Agreed and accepted to this 29th day of December, 1999 Shenandoah Energy Inc. By: Mitchell L. Solich President The President Title Assistant Secretary Date 12/29/99 Title Date			(Note) Report results of multiple completion on Well Completion or Recompletion Report and Low form)
Agreed and accepted to this 29th day of December, 1999 Shenandoah Epergy Inc. By: Mitchel L. Solich President DEC 3 D 1999 DIVISION OF OIL, GAS & MINING 1 I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q. C. Wackey Title Assistant Secretary Date Date	As of January 1, 2000 Chevron U.S.A. Inc. resigns as The Unit number is 14-08-001-8482 effective Novemb The successor operator under the Unit Agreement wi Shenandoah Energy Inc. 475 17th Street, Suite 1000	Operator of the Wonsits Valley Unit. er 23, 1962.	work. If well is directionally drilled,
By: Mitchell L. Solich President 1 Thereby certify that the foregoing is true and correct. Signed A. E. Wacker Q. E. Wacker Title Assistant Secretary Date 12/29/99 This space for Federal or State office use) Approved by: Title Date	•	999	RECEIVED
Mitchell L. Solich President A I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q. E. Wacker Title Assistant Secretary Date 12/29/99 This space for Federal or State office use) Approved by: Title Date	1 1 1 1 1 C t		OEC 3 0 1999
Signed A. E. Wacker Q. Q. Wacker Title Assistant Secretary Date 12/29/99 This space for Federal or State office use) Approved by: Title Date	Mitchel L. Solich		DIVISION OF OIL, GAS & MINING
approved by: Title Date		Key Title Assistant Secretary	Date 12/29/99
	,		
		Title	Date
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or			

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

4-KAS 2. CDW 50900 | 3. JLT 6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:	01/01/2000	
FROM: (Old Operator):	TO: (New Operator):	
CHEVRON USA INC	SHENANDOAH ENERGY INC	
Address: 11002 E. 17500 S.	Address: 11002 E. 17500 S.	
VERNAL, UT 84078-8526	VERNAL, UT 84078	
Phone: 1-(435)-781-4300	Phone: 1-(435)-781-4300	
Account No. N0210	Account No. N4235	

	CA No.	CA No.		WONSITS VALLEY		
WELL(S)						
NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 48	43-047-15476	5265	10%	085	21E	FEDERAL
WVFU 53	43-047-20003	5265	10	08S	21E	FEDERAL
WVFU 62	43-047-20024	5265	10	08S	21E	FEDERAL
WVFU 105	43-047-30023	5265	10	08S	21E	FEDERAL
WVFU 128	43-047-30798	5265	10	08S	21E	FEDERAL
WVFU 43	43-047-15471	5265	11	08S	21E	FEDERAL
WVFU 55	43-047-20005	5265	14	08S	21E	FEDERAL
WVFU 103	43-047-30021	5265	14	08S	21E	FEDERAL
WVFU 110	43-047-30046	5265	14	08S	21E	FEDERAL
WVFU 121	43-047-31873	5265	14	08S	21E	FEDERAL
WVFU 65	43-047-20041	5265	15	08S	21E	FEDERAL
WVFU 104	43-047-30022	5265	15	08S	21E	FEDERAL
WVFU 109	43-047-30045	5265	15	08S	21E	FEDERAL
WVFU 112	43-047-30048	5265	15	08S	21E	FEDERAL
WVFU 124	43-047-30745	5265	15	08S	21E	FEDERAL
WVFU 132	43-047-30822	5265	15	08S	21E	FEDERAL
WVFU 133	43-047-31706	5265	15	08S	21E	FEDERAL
WVFU 119	43-047-32461	5265	21	08S	21E	FEDERAL
WVFU 135-2	43-047-32016	5265	21	08S	21E	FEDERAL
WVFU 136	43-047-31047	5265	21	08S	21E	FEDERAL
WVFU 130	43-047-32307	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION

	9
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 08/09/200	0

3. The new company has been checked through the **Department of Commerce**, **Division of Corporations Database on:**

08/22/2000

4.	Is the new operator registered in the State of Utah: YES Business Number: 224885
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC" The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on:08/22/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on:
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
SI	TATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.: N/A
	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on: 3,5,01
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS:
_	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

RECEIVED

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

FEB 0.7 2000

DIVISION OF OIL, GAS AND MINING

IN REPLY REFER TO UT-931

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Wonsits Valley Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith

Sincerely.

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

CC:

Chevron U.S.A. Inc.

bcc:

Field Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:2/4/00

Well	Lease	API Number	Status	Туре	
Wonsits Valley Federal Unit 9	U-0806	43-047-15440	TA	· INJ	- :
Wonsits Valley Federal Unit 16	U-0807	43-047-15447	Α	LNI	1
Wonsits Valley Federal Unit 21	ML-2237	43-047-15452	Α	INJ	i (
Wonsits Valley Federal Unit 28-2	U-0806	43-047-31524	Α	INJ	-
Wonsits Valley Federal Unit 31	U-0807	43-047-15460	Α	INJ	!;
Wonsits Valley Federal Unit 32	ML-2237	43-047-16513	Α	OIL	- (
Wonsits Valley Federal Unit 35	U-0807	43-047-15463	Α	INJ	1.
Wonsits Valley Federal Unit 36	U-0806	43-047-15464	Α	INJ	Τ.
Wonsits Valley Federal Unit 40-2	U-0806	43-047-31798	Α	INJ	
Wonsits Valley Federal Unit 41	U-0807	43-047-15469	Α	INJ	1:
Wonsits Valley Federal Unit 43	U-0806	43-047-15471	Α	OIL	-1
Wonsits Valley Federal Unit 48	U-0806	43-047-15476	Α	OIL	-
Wonsits Valley Federal Unit 50	U-0807	43-047-15477	Α	INJ	1
Wonsits Valley Federal Unit 53	U-0806	43-047-20003	Α	OIL	- 1
Wonsits Valley Federal Unit 55	U-0807	43-047-20005	Α	OIL	- 1.
Wonsits Valley Federal Unit 59	U-0807	43-047-20018	Α	INJ	1.
Wonsits Valley Federal Unit 62	U-0806	43-047-20024	·A	OIL	1
Wonsits Valley Federal Unit 65	U-0807	43-047-20041	A	OIL	
Wonsits Valley Federal Unit 67	U-0807	43-047-20043	Α	INJ	
Wonsits Valley Federal Unit 68	U-0807	43-047-20047	Α	INJ	-
Wonsits Valley Federal Unit 71-2	U-0807	43-047-32449	Α	INJ	-
Wonsits Valley Federal Unit 72	ML-2237A	43-047-20058	Α	INJ	
Wonsits Valley Federal Unit 73	ML-2237	43-047-20066	Α	INJ	+
Wonsits Valley Federal Unit 74	ML-2237	43-047-20078	Α	OIL	十
Wonsits Valley Federal Unit 75	ML-2237	43-047-20085	Α	OIL	-
Wonsits Valley Federal Unit 78	ML-2237	43-047-20115	A	INJ	+
Wonsits Valley Federal Unit 97	U-0806	43-047-30014	A	INJ	
Wonsits Valley Federal Unit 103	U-0807	43-047-30021	A	OIL	+
Wonsits Valley Federal Unit 104	U-0807	43-047-30022	A	OIL	+
Wonsits Valley Federal Unit 105	U-0806	43-047-30023	Α	OIL	+
Wonsits Valley Federal Unit 109	U-0807	43-047-30045	A	OIL	÷
Wonsits Valley Federal Unit 110	U-0807	43-047-30046	A	OIL	+
Wonsits Valley Federal Unit 112	U-0807	43-047-30048	A	OIL	+
Wonsits Valley Federal Unit 119	U-0804	43-047-32461	A	OIL	+
Wonsits Valley Federal Unit 120	U-0804	43-047-32462	A	INJ	+
Wonsits Valley Federal Unit 121	U-0807	43-047-31873	A	OIL	+
Wonsits Valley Federal Unit 124	U-0807	43-047-30745	A	OIL	+
Wonsits Valley Federal Unit 126	U-0804	43-047-30796	A	INJ	+
Wonsits Valley Federal Unit 127	STATE	43-047-31611	A	OIL	+
Wonsits Valley Federal Unit 128	U-0806	43-047-30798	A	OIL	+
Nonsits Valley Federal Unit 130	U-0804	43-047-32307	Α .	OIL	+
Nonsits Valley Federal Unit 132	U-0807	43-047-30822	Α	OIL	†
Vonsits Valley Federal Unit 133	U-0807	43-047-31706	A	OIL	+
Vonsits Valley Federal Unit 134	ML-2237	43-047-31118	A	OIL	+
Vonsits Valley Federal Unit 135-2	U-0804	43-047-32016	A	OIL	+
Vonsits Valley Federal Unit 136	U-0804	43-047-31047		OIL	Ť
Vonsits Valley Federal Unit 137	U-0806	43-047-31523	A	OIL	1
Vonsits Valley Federal Unit 140	U-0807	43-047-31707		INJ	†
Vonsits Valley Federal Unit 141	ML-2237				1
Tonois Taney I ederal Utilit 141	IVIL-243/	43-047-31609	<u> i</u> A	OIL	1

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) list	ed below has changed	, effecti	ve:		2.	/1/2003			7
FROM: (Old Operator):				TO: (New					1
N4235-Shenandoah Energy Inc I 1002 E 17500 S Vernal, UT 84078-8526				N2460-QEP 11002			**		
Phone: (435) 781-4341				Phone:	(435) 781-				
CA No.				Unit:		NSITS V	ALLEY I	INIT	1
WELL(S)									1
NAME	SE	CTWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Con
WVU 48	10	080S	210E	4304715476	5265	Federal	ow	P	-
WVU 53	10	0808		4304720003		Federal	ow	P	-
WVU 62	10	080S		4304720024		Federal	ow	P	-
WVU 105	10	080S		4304730023		Federal	ow	P	-
WVU 128	10	080S		4304730798		Federal	ow	P	
WVŲ 43	11	080S		4304715471		Federal	ow	P	-
WVU 55	14	0808		4304720005		Federal	OW	P	-
WVU 103	14	080S		4304730021		Federal	ow	P	-
WVU 110	14	080S		4304730021		Federal	ow	P	\vdash
WVU 65	15	0808		4304720041		Federal	ow	P	_
VVU 104	15	080S		4304730022		Federal	ow	P	
VVU 109	15	080S		4304730045		Federal	ow	P P	
VVU 112	15	080S		4304730048		Federal	ow	P	
VVU 124	15	080S		4304730745		Federal	ow	P	—
VVU 132	15			4304730822		Federal	ow	P P	
VVU 32	16			4304716513	5265		ow	P P	
VVU 74	16	080S		4304720078	5265		ow	P P	—
VVU 75	16	080S		4304720078	5265		ow	P P	
VVU 136	21	080S		4304731047		Federal		P	
VVU 83	23			4304720205		Federal		P	
		1		.501720203	12430	1 Cuciai	- VV	1	

OPERATOR CHANGES DOCUMENTATION

Enter date after each	listed item	is	comp	leted
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1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on: IN PLACE
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003
9.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on:
10	D. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D.	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 9/16/2003
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
S 7	State well(s) covered by Bond Number: 965-003-032
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: ESB000024
IN 1.	Indian well(s) covered by Bond Number: 799446
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965-003-033
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: n/a
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
CC	DMMENTS:



pendence Plaza

1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thelen

Yours truly,

Frank Nielsen
Division Landman

Enclosure

JUN 0 2 2003



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265

Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ Wilbert B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

WYU 31	well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WVU 13	WVU 16	15	080S	210E	4304715447	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 15		16	080S	210E	4304715452	99990	State	WI	Α		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 36	WVU 31	14	080S	210E	4304715460	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 44		14			4304715463	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 43	WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 98		15			4304715469	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 50	1 1 2 2	11						OW	P			710 S	UINTAH	1 U-0806	
WVU 92		10			4304715476			ow	P		WONSITS VALLEY		UINTAH	1 U-0806	UT-0969
WVU 53		15	080S	210E	<u> </u>	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
VU 05		16		1	4304716513	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
VU 59		10			.1	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
VVU 60		14	080S	210E	4304720005	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 62		14	080S	210E	4304720018	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 65	VU 60	15	080S	210E	4304720019	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 67	WVU 62	10	080S	210E	4304720024	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 72	WVU 65	15	080S	210E	4304720041	5265	Federal	ow	P	•	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 068	WVU 67	15	080S	210E	4304720043	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WYU 73	1	15	080S	210E	4304720047	5265	Federal	WI	Α			710 S	UINTAH	1 U-0807	UT-0969
WVU 73		16	080S	210E	4304720058	99990	State	WI	Α		WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WVU 74	WVU 73	16	080S	210E	4304720066	5265	State	WI	Α		WONSITS VALLEY		UINTAH	3 ML-2237	159261960
WVU 75		16	080S	210E	4304720078	5265	State	ow	P			710 S	UINTAH	3 ML-2237	159261960
WVU 97	WVU 75	16	080S	210E	4304720085	5265	State	ow	P						
WYU 97	W∨U 78	16	080S	210E	4304720115	99990	State	WI	Α		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WYU 107	WVU 83	23 .	080S	210E	4304720205	12436	Federal	GW	P						
WVU 103		11	080S	210E	4304730014	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 104		14	080S	210E	4304730021	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVU 109	WVU 104	15	080S	210E	4304730022	5265	Federal	ow	P			710 S	UINTAH	1 U-0807	UT-0969
WVU 110 14 080S 210E 4304730046 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-0969 VU 112 15 080S 210E 4304730048 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-0969 WVU 124 15 080S 210E 4304730745 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0806 WVU 126 21 080S 210E 4304730796 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0806 WVU 128 10 080S 210E 4304730798 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-0969 WVU 132 15 080S 210E 4304731047 5265 Federal OW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-0969 WVU 134 16 080S 210E 4304731118 5265 Federal OW P <	WVU 105	10	080S	210E	4304730023	5265	Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 110		15	080S	210E	4304730045	5265	Federal	OW	Р		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WVU 124	WVU 110	14	080S	210E	4304730046	5265	Federal	ow	Р			+	UINTAH	1 U-0807	
VVU 124	VU 112	15	080S	210E	4304730048	5265	Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 128 10 080S 210E 4304730798 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 132 15 080S 210E 4304730822 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969 WVU 136 21 080S 210E 4304731047 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0804 UT-0969 WVU 134 16 080S 210E 4304731118 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0804 UT-0969 WVU 137 11 080S 210E 4304731523 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 28-2 11 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 127 16 080S 210E 4304731611 5	√VU 124	15	080S	210E	4304730745	5265	Federal	ow	Р			710 S	UINTAH		
WVU 132 15 080S 210E 4304730822 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969 WVU 136 21 080S 210E 4304731047 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0804 UT-0969 WVU 134 16 080S 210E 4304731118 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0804 UT-0969 WVU 137 11 080S 210E 4304731523 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 28-2 11 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 127 16 080S 210E 4304731611 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612	WVU 126	21	080S	210E	4304730796	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVU 136 21 080S 210E 4304731047 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0804 UT-0969 WVU 134 16 080S 210E 4304731118 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 137 11 080S 210E 4304731523 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 28-2 11 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 141 16 080S 210E 4304731611 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH	WVU 128	10	080S	210E	4304730798	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVU 136 21 080S 210E 4304731047 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0804 UT-0969 WVU 134 16 080S 210E 4304731118 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 137 11 080S 210E 4304731523 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 28-2 11 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 141 16 080S 210E 4304731611 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 133 15 080S 210E 4304731706	WVU 132	15	080S	210E	4304730822	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVU 134 16 080S 210E 4304731118 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 137 11 080S 210E 4304731523 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 28-2 11 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 141 16 080S 210E 4304731611 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 133 15 080S 210E 4304731706 5265 Federal OW P WONSITS VALLEY 710 S UIN	WVU 136	21	080S	210E	4304731047	5265	Federal	ow	P			710 S	UINTAH		
WVU 137 11 080S 210E 4304731523 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 28-2 11 080S 210E 4304731524 99990 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969 WVU 141 16 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 127 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 133 15 080S 210E <td< td=""><td>WVU 134</td><td>16</td><td>080S</td><td>210E</td><td>4304731118</td><td>5265</td><td>State</td><td>ow</td><td>Р</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	WVU 134	16	080S	210E	4304731118	5265	State	ow	Р						
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WVU 141 16 080S 210E 4304731609 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 127 16 080S 210E 4304731611 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 133 15 080S 210E 4304731706 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969 WVU 140 15 080S 210E 4304731707 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969	WVU 28-2	11							Α				·		
WVU 127 16 080S 210E 4304731611 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 133 15 080S 210E 4304731706 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969 WVU 140 15 080S 210E 4304731707 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969	WVU 141	16	080S	210E		+		OW	P						
WVU 142 16 080S 210E 4304731612 5265 State OW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVU 133 15 080S 210E 4304731706 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969 WVU 140 15 080S 210E 4304731707 5265 Federal WI A WONSITS VALLEY 710 S UINTAH 1 U-0807 UT-0969	WVU 127	16						OW	Р						
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WVU 40-2 10 080S 210E 4304731798 5265 Federal WI A	WVU 40-2		·			+					WONSITS VALLEY				

WVU 144	well name	Sec	T	R	api	Entity	Lease Type	type	stat	T	unit name	field	county	type	lease #	bond #
WVU 143	WVU 144	10	0805	210E	<u> </u>			 	-	 			, , , , , , , , , , , , , , , , , , , 	<u> </u>		1
WVU 145									+	†				_		
WVU 135	WVU 145	18	080S	220E		·				†	1		+			
WVU 135-2						 			S	1						
WYU 130	WVU 135-2	21	080S	210E		·		OW		1			UINTAH	1	U-0804	
WYFU 19	WVU 130	22	080S	210E	4304732307	5265	Federal	ow	P							
WYFU 19	WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0807	
WYFU 120	WVFU 119	21	080S	210E	4304732461	5265	Federal	ow				710 S				
WyFU 169 WG	WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	Α	1		710 S				
VFU 38 WG	WVFU 54 WG	07	080S	220E	4304732821	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-22158	UT-0969
WYFU 18 WG	WVFU 69 WG	18	080S	220E	4304732829	12436	Federal	GW	Р	†	WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
WVFU 18 WG		08	080S	220E	4304732831	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WYFU 18 WG	VFU 49 WG	08	080S	220E	4304732832	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WyFU 11 WG	WVFU 138 WG	18	080S	220E	4304733054	12436	Federal	GW	P	1		710 S	UINTAH			UT-0969
WYFU 11 WG	WVFU 14 WG	12	080S	210E	4304733070	12436	Federal	GW	P			710 S	+			
WYFU 146 WG	WVFU 11 WG	12	080S	210E	4304733085	12436	Federal	GW	P	1		710 S				
WYFU 146 WG	WVFU 81 WG	24	080S	210E	4304733086	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0810	UT-0969
WYFU 5W-13-8-21		19	080S	220E	4304733128	12436	Federal	GW	P		WONSITS VALLEY	630 S	UINTAH			UT-0969
WYFU 5W-13-8-21	WVFU 1W-14-8- 21	14	080S	210E	4304733220	12436	Federal	GW	P	1		710 S	UINTAH	1	U-0807	UT-0969
WYFU 46 WG	WVFU 5W-13- 8-21	13	080S	210E	4304733221	12436	Federal	GW	P			710 S				
WVFU 46 WG	WVFU 9W-13-8-21	13	080S	210E	4304733223	12436	State	GW	P		 	+				159261960
WYFU 2W-16-8-21	WVFU 46 WG	07	080S	220E	4304733241	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WYFU 9W-14-8-21 14 080S 210E 4304733269 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0807 UT-0969 WYFU 1W-18-8-22 18 080S 220E 4304733294 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-0806 UT-0969 WYFU 1W-18-8-22 08 080S 220E 4304733295 WYFU 3W-8-8-22 08 080S 220E 4304733493 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 3W-8-8-22 08 080S 220E 4304733493 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 5W-7-8-22 07 080S 220E 4304733494 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 1W-7-8-22 07 080S 220E 4304733495 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 13W-7-8-22 07 080S 220E 4304733496 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 13W-7-8-22 07 080S 220E 4304733496 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 1W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 1W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 6W-16-8-21 16 080S 210E 4304733527 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 6W-16-8-21 16 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WYFU 6W-16-8-21 16 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969	WVFU 2W-16-8-21	16	080S	210E	4304733246	12436	State	GW	P			710 S	UINTAH	3	ML-2237	159261960
WVFU 9W-14-8-21	WVFU 2G-16-8-21	16	080S	210E	4304733247	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WYFU 1W-18-8-22 18 080S 220E 4304733294 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-057 UT-0969 WYFU 11W-8-8-22 08 080S 220E 4304733295 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 3W-8-8-22 08 080S 220E 4304733493 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 5W-7-8-22 07 080S 220E 4304733494 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 11W-7-8-22 07 080S 220E 4304733495 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 13W-7-8-22 07 080S 220E 4304733496 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 1W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 3W-7-8-22 07 080S 220E 4304733503 5265 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WYFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P C WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WYFU 6W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WYFU 6W-9-8-21 09 080S 210E 4304733527 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WYFU 6W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969	WVFU 9W-14-8-21	14	080S	210E	4304733269	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH			UT-0969
WYFU 1IW-8-8-22	WVFU 7W-13-8-21	13			4304733270	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WYFU 3W-8-8-22	WVFU 1W-18-8-22	18	080S	220E		12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1	U-057	UT-0969
VFU 5W-7-8-22	WVFU 11W-8-8-22	08				12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
VFU 11W-7-8-22 07 080S 220E 4304733495 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WVFU 13W-7-8-22 07 080S 220E 4304733496 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WVFU 1W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WVFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I U-022158 UT-0969 WV 7WRG-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH I UTU-02215 UT-0969 WVFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P WONSITS VALLEY 710 S UINTAH I U-02215 <	WVFU 3W-8-8-22	80	080S	220E	4304733493	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 13W-7-8-22 07 080S 220E 4304733496 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WVFU 1W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WVFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WV 7WRG-7-8-22 07 080S 220E 4304733503 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WVFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969 WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805	VFU 5W-7-8-22	07	080S	220E	4304733494	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 1W-7-8-22 07 080S 220E 4304733501 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WVFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WV 7WRG-7-8-22 07 080S 220E 4304733503 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WVFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P WONSITS VALLEY 710 S UINTAH 1 U-02215 UT-0969 WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969	VFU 11W-7-8-22	07	080S	220E	4304733495	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 3W-7-8-22 07 080S 220E 4304733502 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-022158 UT-0969 WV 7WRG-7-8-22 07 080S 220E 4304733503 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WVFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969					4304733496	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WV 7WRG-7-8-22 07 080S 220E 4304733503 5265 Federal OW P WONSITS VALLEY 710 S UINTAH 1 UTU-02215 UT-0969 WVFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P C WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969	WVFU 1W-7-8-22	07			4304733501	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 6W-16-8-21 16 080S 210E 4304733527 12436 State GW P C WONSITS VALLEY 710 S UINTAH 3 ML-2237 159261960 WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969	WVFU 3W-7-8-22	07	080S	220E		12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-022158	UT-0969
WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969	WV 7WRG-7-8-22	07	080S	220E	4304733503	5265	Federal	OW	P		WONSITS VALLEY	710 S	UINTAH	1	UTU-02215	UT-0969
WVFU 16W-9-8-21 09 080S 210E 4304733529 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0805 UT-0969	WVFU 6W-16-8-21	16	080S	210E	4304733527	12436	State	GW	P	С	WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVFILIW 12 0 21	WVFU 16W-9-8-21	09	080S	210E	4304733529	12436	Federal	GW	P					1	U-0805	UT-0969
WVFU 1W-12-8-21 12 080S 210E 4304733531 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969	WVFU 1W-12-8-21	12	080S	210E	4304733531	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 1W-13-8-21 13 080S 210E 4304733532 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969	WVFU 1W-13-8-21	13	080S	210E	4304733532	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVFU 3W-18-8-22	WVFU 3W-18-8-22	18	080S						P							
WVFU 9W-12-8-21 12 080S 210E 4304733534 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969	WVFU 9W-12-8-21	12						GW	P							
WVFU 11W-12-8-21								GW	P				+			
WVFU 11W-13-8-21 13 080S 210E 4304733536 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969	WVFU 11W-13-8-21	13	080S						P				+			
WVFU 13W-12-8-21 12 080S 210E 4304733537 12436 Federal GW P WONSITS VALLEY 710 S UINTAH 1 U-0806 UT-0969	WVFU 13W-12-8-21	12			4304733537	12436	Federal	GW	P			·				
	WVFU 13W-18-8-22	18	080S	220E	4304733538			GW	Р	†	WONSITS VALLEY		UINTAH			UT-0969

well name	Sec	T	R	api	Entity	Lease Type	type	stat	T	unit name	field	county	type lease #	bond #
WVFU 6G-16-8-21	16	080S	210E	4304733564		State	OW	P	+	WONSITS VALLEY	710 S	UINTAH		159261960
WVFU 16G-9-8-21	09	080S	210E	4304733565		Federal	OW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 1W-21-8-21	21	080S	210E	4304733602		Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH	1 UTU-68217	
WVFU 3W-13-8-21	13	080S	210E	4304733603		Federal	GW	P	+	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 3W-22-8-21	22	080S	210E	4304733604		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 3W-24-8-21	24		210E	4304733605		Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 13W-13-8-21	13	080S	210E	4304733606		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 13W-14-8-21	14	080S	210E	4304733607		Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 15W-13-8-21	13	080S	210E	4304733608	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 1W-24-8-21	24	080S	210E	4304733613	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	 	UT-0969
WVFU 11W-18-8-22	18	080S	220E	4304733626	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	I U-057	UT-0969
WVFU 16W-2-8-21	02	080S	210E	4304733645	5265	State	ow	P	†	WONSITS VALLEY	710 S	UINTAH		159261960
VFU 9W-2-8-21	02	080S	210E	4304733648	12436	State	GW	Р	1	WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
VFU 12W-16-8-21	16	080S	210E	4304733649	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 12G-16-8-21	16	080S	210E	4304733650	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVFU 2W-10-8-21	10	080S	210E	4304733655	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 4W-11-8-21	11	080S	210E	4304733657	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12W-10-8-21	10	080S	210E	4304733659		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 12G-10-8-21	10	080S	210E	4304733660		Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 15W-9-8-21	09	080S	210E	4304733661	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 15G-9-8-21	09	080S	210E	4304733662	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0805	UT-0969
WVFU 2W-13-8-21	13	080S	210E	4304733791		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 6W-13-8-21	13	080S	210E	4304733792	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-13-8-21	13	080S	210E	4304733793		Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-1-8-21	01	080S	210E	4304733794		Federal	GW	S		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 10W-13-8-21	13	080S	210E	4304733795	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-13-8-21	13	080S	210E	4304733796	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-3084	159261960
WVFU 12W-7-8-22	07	080S	220E	4304733808	12436	Federal	GW	P	-	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-8-8-22	08	080S	220E	4304733811	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 7W-8-8-22	08	080S	220E	4304733812	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
VFU 10W-7-8-22	07	080S	220E	4304733813	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
₩VFU 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 12W-8-8-22	08	080S	220E	4304733815	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 14W-7-8-22	07	080S	220E	4304733816	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 16W-7-8-22	07	080S	220E	4304733817	12436	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-7-8-22	07	080S	220E	4304733828	12436	Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1 U-022158	UT-0969
WVFU 6W-18-8-22	18	080S	220E	4304733842	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WC-18-8-22	18	080S	220E	4304733843	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6WD-18-8-22	18	080S	220E	4304733844		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 5W-23-8-21	23	080S	210E	4304733860	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 7W-23-8-21	23	080S	210E	4304733861	12436	Federal	GW	Р	†	WONSITS VALLEY	710 S	UINTAH	I U-0809	UT-0969
WVFU 8W-12-8-21	12	080S	210E	4304733862		Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 10W-12-8-21	12		210E	4304733863		Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-12-8-21	12	080S	210E	4304733864		Federal	GW	Р	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 16W-12-8-21	12	080S	210E	4304733865	12436	Federal	GW	P	1	WONSITS VALLEY		UINTAH	1 U-0806	UT-0969

well_name	Sec	Т	R	api	Entity	Lease Type	type	stat		unit name	field	county	type lease #	bond #
WVFU 1W-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	Р	1	WONSITS VALLEY	710 5	UINTA		UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903	12436	Federal	GW	P	<u> </u>	WONSITS VALLEY	710 5			
WVFU 1W-23-8-21	23	080S	210E	4304733904	12436	Federal	GW	P	t	WONSITS VALLEY	710 S			UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906		Federal	GW	P	†	WONSITS VALLEY	710 S			UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	t	WONSITS VALLEY	710 S			UT-0969
WVFU 7W-24-8-21	24	0808	210E	4304733908	12436	Federal	GW	P	1	WONSITS VALLEY	710 S			UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910		Federal	GW	P	 	WONSITS VALLEY	710 S			UT-0969
WVFU 11W-15-8-21	15	080\$	210E	4304733911	12436	Federal	GW	Р	 	WONSITS VALLEY	710 S			UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P		WONSITS VALLEY	2 5			
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal	GW	P	1	WONSITS VALLEY	710 S			UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710 S			UT-0969
VFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P	 	WONSITS VALLEY	710 S	UINTAL	1 U-0806	UT-0969
VFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	P		WONSITS VALLEY .	710 S			UT-0969
WVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAL	I 1 U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAL	I 1 U-0807	UT-0969
WVFU 8W-11-8-21	11		210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAL	I I U-0806	UT-0969
WVFU 8W-14-8-21	14		210E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAL		UT-0969
WVFU 9W-15-8-21	15		210E	4304733959	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAL	I I U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAL	I U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962	12436	Federal	GW	P		WONSITS VALLEY	710 S			UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P	1	WONSITS VALLEY	710 S			UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAL		UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P	T	WONSITS VALLEY	710 S			UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S			UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P		WONSITS VALLEY	710 S	· + ·····	1 U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710 S			UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	С	WONSITS VALLEY	710 S			UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	I I U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	OW	P		WONSITS VALLEY	2 S	UINTAH		159261960
V 14G-2-8-21	02		210E	4304734036	5265	State	OW	Р		WONSITS VALLEY	710 S	UINTAH		159261960
V 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 16W-1-8-21	01	080S	210E	4304734047		Federal	GW	APD	C	WONSITS VALLEY	710 S			UT-0969
WV 13G-2-8-21	02		210E	4304734068	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785-A	159261960
WV 5G-16-8-21	16	080S	210E	4304734107	5265	State	OW	P		WONSITS VALLEY	710 S	UINTAH		159261960
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	OW	Р		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	U-0969
GH 2W-21-8-21	21	080S	210E	4304734141	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	+	U-0969
WV 2W-23-8-21	23	080S	210E	4304734142	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		U-0969
	21		210E	4304734143	12436	Federal	GW	P		WONSITS VALLEY	710 S			U-0969
WV 4W-13-8-21	13	080S	210E	4304734144	12436	Federal	GW	P		WONSITS VALLEY	710 S			UT-0969
GH 4W-21-8-21	21	080S	210E	4304734145	12436	Federal	GW	P		WONSITS VALLEY	710 S			UT-0969
WV 4W-22-8-21	22		210E	4304734146	12436	Federal	GW	P		WONSITS VALLEY	710 S	- +		U-0969
WV 16W-11-8-21	11		210E	4304734155	12436	Federal	GW	S		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 3W-19-8-22	19	080S	220E	4304734187	12436	Federal	GW	P		WONSITS VALLEY	630 S			UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-809	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Ι	unit name	field	county t	ype lease #	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-809	UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	P	†	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	State	GW	P	1	WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436	State	GW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237A	159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	I U-0807	UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
VV 8W-15-8-21	15	080S	210E	4304734247	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
V 12W-12-8-21	12	080S	210E	4304734248	·	Federal	GW	TA	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 16W-15-8-21	15	080S	210E	4304734251	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	I UTU-0806	UT-0969
WV 2W-11-8-21	11	080S	210E	4304734264		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
V 12W-11-8-21	11	080S	210E	4304734278	<u> </u>	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	UT-0969
V 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
	11	+	210E	4304734280		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0806	
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
	11	080S	210E	4304734282		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	<u> </u>	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 1W-16-8-21	16		210E	4304734288		State	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 3W-15-8-21	15		210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 3W-16-8-21	16		210E	4304734290		State	GW		C	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 4W-15-8-21	15		210E	4304734291		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	I UTU-0807	UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW		С	WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294		Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WV 10W-15-8-21	15	080S	210E	4304734295	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	UT-0969
WVU 5W-16-8-21	16		210E	4304734321	12436	State	GW	DRL		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	04127294
WV 7W-16-8-21	16	080S	210E	4304734322	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 8W-23-8-21	23	080S	210E	4304734339	*	Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	I UTU-02215	UT-0969
VV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
/V 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428	100000000000000000000000000000000000000	Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-057	UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	I UTU-02215	UT-0969
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	U-0969
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	ow	TA	С	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	OW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-022158	U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-76508	U-0969
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
/V 13G-8-8-22	08	080\$	220E	4304734615		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
VV 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WV 11G-7-8-22	07	080S	220E	4304734627		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629		Federal	ow	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	U-0969
WV EXT 2W-17-8-21	17	080S	210E	4304734928	12436	Federal	GW	DRL	С	WONSITS VALLEY	610 S	UINTAH	1 UTU-68219	UT-1237

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

							2. CDW
Change of Operator (Well Sold)			X - Opera	ator Nam	e Change/Me	rger	
The operator of the well(s) listed below has char	iged, effectiv	ve:			1/1/2007		
FROM: (Old Operator):			TO: (New Op	erator):			
N2460-QEP Uinta Basin, Inc.			N5085-Questar		pany		
1050 17th St, Suite 500			1050 17	th St, Suite	500		
Denver, CO 80265			Denver,	, CO 80265			
Phone: 1 (303) 672-6900		,	Phone: 1 (303)				
CA No.			Unit:		WONSITS VAL		
WELL NAME	SEC TWI	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS			*				
OPERATOR CHANGES DOCUMENT	TATION						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation w	as received	from the	FORMER ope	erator on:	4/19/2007		
2. (R649-8-10) Sundry or legal documentation w	as received	from the	e NEW operator	on:	4/16/2007	•	
3. The new company was checked on the Depart	tment of Co	mmerc	e, Division of Co	orporation	s Database on:	•	1/31/2005
4a. Is the new operator registered in the State of			Business Numb		764611-0143		
5a. (R649-9-2)Waste Management Plan has been r			IN PLACE			•	
5b. Inspections of LA PA state/fee well sites comp			n/a	-			
5c. Reports current for Production/Disposition &		:	n/a	-			
6. Federal and Indian Lease Wells: The B.			has approved the	- e merger, na	ame change.		
or operator change for all wells listed on Feder				BLM	4/23/2007	BIA	
7. Federal and Indian Units:					-		_
The BLM or BIA has approved the successor	or of unit ope	erator fo	or wells listed on	:	4/23/2007		
8. Federal and Indian Communization Ag						-	
The BLM or BIA has approved the operator						_	
9. Underground Injection Control ("UIC				oved UIC F	form 5, Transfer	of Auth	ority to
Inject, for the enhanced/secondary recovery u	nit/project f	or the w	ater disposal we	ll(s) listed	on:		
DATA ENTRY:							
1. Changes entered in the Oil and Gas Database	e on:		4/30/2007 and	5/15/2007			
2. Changes have been entered on the Monthly O	perator Ch	ange S	pread Sheet on:		4/30/2007 and	5/15/200	7
3. Bond information entered in RBDMS on:			4/30/2007 and				
4. Fee/State wells attached to bond in RBDMS of			4/30/2007 and				
5. Injection Projects to new operator in RBDMS			4/30/2007 and				
6. Receipt of Acceptance of Drilling Procedures	ior APD/Ne	ew on:		n/a			
BOND VERIFICATION:			ECD000034				
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 			ESB000024 799446	_			
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/1	fee well(s) li	sted cox		_ iumber	965003033		
3b. The FORMER operator has requested a release				n/a		-	
LEASE INTEREST OWNER NOTIFIC		-			-		
4. (R649-2-10) The NEW operator of the fee wel			d and informed b	ov a letter f	rom the Division		
of their responsibility to notify all interest own				n/a	_		
COMMENTS: THIS IS A COMPANY NAME	CHANGE					·	

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	Α
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	Α
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	Α
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENW	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENW	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	.P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENW	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	Α
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	Α
WVU 144	WV 144	SENE	10	080S	210E	4304731807		Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808		Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820		Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265		OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	-	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307)	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449		Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	4	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821		Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829		Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	,	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832		Federal	GW	- <u>r</u> P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	·	Federal	GW	- ' P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	<u> </u>	Federal	GW	.P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	-	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	+	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128		Federal	GW	P
WVFU 1W-14-8- 21	WV 1W-14-8- 21	NENE	14	080S	210E	4304733220		Federal	GW	P
WVFU 5W-13- 8-21	WV 5W-13- 8-21	SWNW	13	080S	210E	4304733221		Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	-	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	+	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	-	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294		Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295		Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493		Federal	GW	- <u>S</u>
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494		Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	i 	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496		Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501		Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	1	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	 	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531		Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	+	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	·	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565		Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602		Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E		-	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604		Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605		Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606		Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	}	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	Р
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	·S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	•	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23)	210E	4304733904		Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	. 11	080S	210E	4304733906	+	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	,	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910)	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	 	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913)	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914		Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	1	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENW	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENW	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	,	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	,	Federal	GW	DRL

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	. 12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051	-	Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432	!	Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736	· · · · · · · · · · · · · · · · · · ·	Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864		GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864		GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16		210E	4304737871	14864		GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872	State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735	State	GW	APD

STATE OF UTAH

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DE	EPARTMENT OF NATURAL RESOUR	RCES			
DIV	VISION OF OIL, GAS AND MI	NING			E DESIGNATION AND SERIAL NUMBER:
SUNDRY N	NOTICES AND REPORTS	S ON WEL	LS	6. IF IND	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dell source	walls, significantly deeper existing walls below our	rent bottom bala dani	b reenter plugged wells as to	7. UNIT	attached or CA AGREEMENT NAME:
drill horizontal latera	wells, significantly deepen existing wells below cun als. Use APPLICATION FOR PERMIT TO DRILL fo	orm for such proposa	n, reenter plugged wells, or to ls.		attached NAME and NUMBER:
OIL WELL	GAS WELL OTHER_			1	attached
2. NAME OF OPERATOR:	AND PRODUCTION COMPAN	IV	7A164400000000000000000000000000000000000	9. API NI attac	
3. ADDRESS OF OPERATOR:			PHONE NUMBER:		D AND POOL, OR WILDCAT:
1050 17th Street Suite 500 GHY D	Denver STATE CO ZIP	80265	(303) 308-3068		
FOOTAGES AT SURFACE: attached				COUNTY	: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE,				STATE:	UTAH
······································	PRIATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPOR	RT, OR	OTHER DATA
TYPE OF SUBMISSION	T AODIZE		PE OF ACTION	——————————————————————————————————————	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE	TREAT	=	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS			TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR		tI	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)		WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	\overline{Z}	other: Operator Name
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	_	Change
12. DESCRIBE PROPOSED OR COMP	LETED OPERATIONS. Clearly show all po	ertinent details inc	luding dates, depths, volume	s, etc.	
AND PRODUCTION COMPA change of operator is involve on the attached list. All opera Federal Bond Number: 9650 Utah State Bond Number: 96 Fee Land Bond Number: 96 Current operator of record, Q attached list.	65003033 REP UINTA BASIN, INC., hereby Jay I, QUESTAR EXPLORATION of the properties as described of Jay	by resigns as B. Neese, E. AND PRODU on the attache	nternal corporate nare responsible for open numbers: operator of the properator vice President of the properator of the properator vice President of the presiden	ne cha rations perties a lent, QI hereby	nge and no third party of the properties described as described on the EP Uinta Basin, Inc. y assumes all rights, duties
NAME (PLEASE PRINT) Debrá K. Star	nberry	TITLE	Supervisor, Regu	latory A	Affairs
SIGNATURE A	5 Sporting	DATE	3/16/2007		
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This space for State use only)					RECEIVED

STATE OF UTAH

FORM	9
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SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use the form for prognosed to 48 have and a specification of the control of		DEPARTMENT OF NATURAL RESOU		
Do not use fish from for proposed to did now wells. applification is dead to compare guida balance arrent referenched depth tracefor proposed. 1 TYPE OF MUSIC DIL WELL GAS WELL GATHER TO DRILL from for each proposed. 2 NAME OF OFFERTANCE 2. NAME OF OFFERTANCE 2. NAME OF OFFERTANCE 3. NAME OF OFFERTANCE 3. NAME OF OFFERTANCE 4. LOCATION OF WELL 4. LOCATION OF WELL 5. OLD WELL 5. OLD WELL 6. OLD		DIVISION OF OIL, GAS AND M	INING	see attached
See attached Interest of the property of the company of the property of the company of the comp	SUNDR	Y NOTICES AND REPORT	S ON WELLS	I
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A LOCATION AND PRODUCTION COMPANY 3 ADDRESS OF OPERATOR 1059 37th Stroot Suite 500 11, Penver 11, Penver 11, Penver 12, Penver 13, ADDRESS OF OPERATOR 14, LOCATION OF WILL. 15 16 17, Penver 17, Penver 18, ATTHE 17, Penver 18, ATTHE 18, ATTHE 18, ATTHE 18, ATTHE 18, ATTHE 19, ATTHE OF SUBMISSION 10, TYPE OF SUBMISSION 11, Penver 12, Penver 13, ATTHE 14, ATTHE CASING 14, ALTHE CASING 15, CARRIER SEPARA 16, AND CHANGE TO REPARK WELL 17, ADDRESS OF REPARK WELL 18, ADDRESS OF REPARK WELL 17, ADDRESS OF	1 TYPE OF WELL OIL WELL	GAS WELL OTHER		
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT		ned		соинту: Uintah
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Describe Proposed or completed operations. Clearly show all pertinent details including dates, depths, volumes, etc. PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS. NAME (PLEASE PRINT) Debra K. Staptberry TITLE Supervisor, Regulatory Affairs	Date of work completion:		PRODUCTION (START/RESUME)	WATER SHUT-OFF
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		Stanberry	1/17/2007	latory Affairs
	·/\			

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

R	OUTING	
	CDW	

Change of Operator (Well Sold)				X-	Operator	Name Chang	ge	
The operator of the well(s) listed below has char	iged, e	effectiv	ve:			6/14/2010		
FROM: (Old Operator):				TO: (New C	perator):			
N5085-Questar Exploration and Production Compa	any			N3700-QEP E	•	oany		
1050 17th St, Suite 500	•				17th St, Suit			
Denver, CO 80265				Denve	er, CO 8026	55		
Phone: 1 (303) 308-3048				Phone: 1 (303) 308-3048			
CA No.				Unit:		WONSITS	VALLEY	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed	ATI	ON						
1. (R649-8-10) Sundry or legal documentation w	as rec	eived f	rom the	FORMER op	erator on:	6/28/2010		
2. (R649-8-10) Sundry or legal documentation w	as rece	eived f	rom the	NEW operato	r on:	6/28/2010	-	
3. The new company was checked on the Depart	ment	of Cor	mmerce	e, Division of C	Corporation	s Database on:	3	6/24/2010
4a. Is the new operator registered in the State of				Business Numb	-	764611-0143		
5a. (R649-9-2)Waste Management Plan has been re	eceive	d on:		Requested			_	
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a	_			
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok				
6. Federal and Indian Lease Wells: The Bl	LM an	d or th	ie BIA l	nas approved th	ne merger, na	ime change,		
or operator change for all wells listed on Feder	al or l	Indian	leases o	on:	BLM	8/16/2010	BIA	not yet
7. Federal and Indian Units:						-		_ ,
The BLM or BIA has approved the successo	r of u	nit ope	rator fo	r wells listed or	n:	8/16/2010		
8. Federal and Indian Communization Ag		_					•	
The BLM or BIA has approved the operator	-		•	-		N/A		
9. Underground Injection Control ("UIC"							ity to	
Inject, for the enhanced/secondary recovery u	•		-	• •			6/29/2010	n
DATA ENTRY:	ını/pr	десі іс	n uic w	aici disposai w	en(s) usied (л.	0/29/2019	<u>o</u>
1. Changes entered in the Oil and Gas Database	on.			6/30/2010				
2. Changes have been entered on the Monthly O		or Ch	ange Sr		 <u>:</u>	6/30/2010		
3. Bond information entered in RBDMS on:	p 01.40			6/30/2010	,•		-	
4. Fee/State wells attached to bond in RBDMS of	n:			6/30/2010	_			
5. Injection Projects to new operator in RBDMS	on:			6/30/2010				
6. Receipt of Acceptance of Drilling Procedures	for AI	D/Ne	w on:		n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				ESB000024				
2. Indian well(s) covered by Bond Number:				965010693	_			
3a. (R649-3-1) The NEW operator of any state/f	ee wel	ll(s) lis	sted cov	ered by Bond 1	Number	965010695		
3b. The FORMER operator has requested a relea	se of l	iability	y from t	heir bond on:	n/a		-	
LEASE INTEREST OWNER NOTIFIC		•				_		
4. (R649-2-10) The NEW operator of the fee well				d and informed	by a letter fi	rom the Division		
of their responsibility to notify all interest own					n/a			
COMMENTS:								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME See attached Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 7. UNIT or CA AGREEMENT NAME See attached 1 TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL OTHER See attached 2 NAME OF OPERATOR: 9. API NUMBER: NJ085 Questar Exploration and Production Company Attached 3 ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 1050 17th Street, Suite 500 Denver 710 **80265** CO (303) 672-6900 See attached 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN \checkmark NOTICE OF INTENT REPERFORATE CURRENT FORMATION (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON 6/14/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TURING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: Operator Name CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION Change DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers: Federal Bond Number: 965002976 (BLM Reference No. ESB000024) N3700 Utah State Bond Number: 965003033 9650/0695 Fee Land Bond Number: 965003033 9650/0695BIA Bond Number: 799446 9650/0693 The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list Morgan Anderson NAME (PLEASE PRINT Regulatory Affairs Analyst 6/23/2010 (This space for State use only)

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DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease	F		
WV 43	11	080S	210E	4304715471	5265	Federal	OW	P	
WV 48	10	080S		4304715476	5265	Federal	OW	P	
WV 53	10	080S	210E	4304720003	5265	Federal	OW	P	-
WV 55	14	080S	210E	4304720005	5265	Federal	OW	P	
WV 62	10	080S		4304720024	5265	Federal	OW	P	
WV 65	15	080S		4304720041	5265	Federal	OW	P	
WV 83 WG	23	080S		4304720205	17123	Federal	GW	P	
WV 103	14	080S		4304730021	5265	Federal	OW	P	-
WV 104	15	080S		4304730022	5265	Federal	OW	P	-
WV 105	10	080S		4304730023	5265	Federal	ow	P	
WV 109	15	·		4304730045	5265	Federal	OW	P	
WV 110	14			4304730046	5265	Federal	OW	P	
WV 112	15			4304730048	5265	Federal	OW	P	-
WV 124	15			4304730745	5265	Federal	OW	P	
WV 128	10			4304730798	5265	Federal	OW	P	
WV 132	15			4304730798	5265				
WV 136	21			4304730822	5265		OW	P	
WV 137	11			4304731523		Federal	OW	S	
WV 133	15			4304731323	5265	Federal	OW	P	
WV 144	10			4304731706 4304731807	5265	Federal	OW	P	ļ
WV 145	18				5265	Federal	OW	P	
WV 121	14			4304731820	17123		GW	P	
WV 135-2				4304731873	5265	Federal	OW	TA	
WV 130	21			4304732016	5265		OW	P	
WV 119	22			4304732307	5265	Federal		P	
WV 54 WG	21			4304732461	5265	Federal		P	
WV 69 WG	07			4304732821	17123	Federal		P	
WV 38 WG	18			4304732829	17123			P	
WV 49 WG	08			4304732831	17123			P	
WV 138 WG				4304732832	17123			P	
WV 14 WG				4304733054	17123			P	
WV 11 WG	12			4304733070	17123			P	
WV 81 WG	12			4304733085	17123	Federal	GW	P	
WV 146 WG				4304733086	17123			S	
WV 1W-14-8-21				4304733128	17123	Federal	GW	P	
WV 5W-13- 8-21				4304733220	17123			P	
				4304733221	17123	Federal	GW	P	
WVFU 46 WG				4304733241	17123			P	
WV 9W-14-8-21				4304733269	17123	Federal	GW	P	
WV 7W-13-8-21				4304733270	17123	Federal	GW	P	
WV 1W-18-8-22				1304733294	17123	Federal	GW	P	
WV 11W-8-8-22				1304733295	17123	Federal	GW	P	
WV 3W-8-8-22				1304733493	17123	Federal	GW	S	
WV 5W-7-8-22				1304733494	17123	Federal	GW	S	
WV 11W-7-8-22				1304733495	17123			P	
WV 13W-7-8-22				1304733496	17123	Federal	GW	P	
WV 1W-7-8-22				304733501	17123		GW	P	
WV 3W-7-8-22				1304733502	17123		******	P	
WV 7WRG-7-8-22				304733503	5265			P	
WV 16W-9-8-21	09	080S	210E 4	304733529	17123			P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
WW 1W 10 0 01						lease			
WV 1W-12-8-21	12	080S		4304733531	17123	Federal	GW	S	
WV 1W-13-8-21	13	080S		4304733532	17123	Federal	GW	S	
WV 3W-18-8-22	18			4304733533	17123	Federal	GW	P	
WV 9W-12-8-21	12			4304733534	17123	Federal	GW	P	
WV 11W-12-8-21	12			4304733535	17123	Federal	GW	P	
WV 11W-13-8-21	13	080S		4304733536	17123	Federal	GW	P	
WV 13W-12-8-21	12	080S		4304733537	17123	Federal	GW	S	
WV 13W-18-8-22	18	080S		4304733538	17123	Federal	GW	P	
WV 16G-9-8-21	09	080S	210E	4304733565	5265	Federal	OW	P	
WV 1W-21-8-21	21			4304733602	17123	Federal	GW	P	
WV 3W-13-8-21	13	080S	210E	4304733603	17123	Federal	GW	S	
WV 3W-22-8-21	22	080S	210E	4304733604	17123	Federal	GW	P	
WV 3W-24-8-21	24	080S	210E	4304733605	17123	Federal	GW	P	
WV 13W-14-8-21	14	080S	210E	4304733607	17123	Federal	GW	P	-
WV 1W-24-8-21	24			4304733613	17123	Federal	GW.	P	
WV 11W-18-8-22	18			4304733626	17123	Federal		P	-
WV 2W-10-8-21				4304733655	17123	Federal	GW	P	
WV 4W-11-8-21				4304733657	17123	Federal	GW	P	
WV 12W-10-8-21				4304733659	17123	Federal	GW	S	+
WV 12G-10-8-21				4304733660	5265	Federal		P	
WV 15W-9-8-21				4304733661	17123	Federal		P	
WV 15G-9-8-21				4304733662	5265		OW	P	
WV 2W-13-8-21				4304733791	17123		GW	P	
WV 6W-13-8-21				4304733792	17123			P	
WV 8W-13-8-21				4304733792	17123			P P	
WV 10W-1-8-21				4304733794	17123	Federal	GW		-
WV 10W-13-8-21				4304733794	17123		GW GW	TA P	
WV 12W-7-8-22				4304733793	17123			P P	-
WV 6W-8-8-22				4304733808	17123			P P	
WV 7W-8-8-22		**********		4304733811	17123		****	P P	<u> </u>
WV 10W-7-8-22				4304733812	17123			P P	
WV 12W-8-8-22				4304733815	17123		******************	P P	
WV 14W-7-8-22				4304733815	17123			P	
WV 16W-7-8-22				4304733810	17123				
WV 6W-7-8-22				1304733817	17123	Federal		P	
WV 6W-18-8-22				1304733842				P	
WV 6WC-18-8-22				1304733842	17123			<u>P</u>	-
WV 6WD-18-8-22				1304733844	17123			<u>P</u>	1
WV 5W-23-8-21				1304733844 1304733860	17123			P	ļ
WV 7W-23-8-21				1304733860 1304733861	17123			<u>P</u>	
WV 8W-12-8-21					17123			<u>P</u>	
WV 10W-12-8-21				1304733862	17123			<u>P</u>	ļ
WV 14W-12-8-21				1304733863	17123			<u>P</u>	
WV 16W-12-8-21				1304733864	17123			<u>P</u>	<u> </u>
VV 1W-15-8-21				304733865	17123			<u>P</u>	
VV 1W-13-8-21 VV 1W-22-8-21				304733902	17123			S	
VV 1W-22-8-21 VV 1W-23-8-21				304733903	17123	Federal		<u>S</u>	
VV 1W-23-8-21 VV 6W-11-8-21				304733904	17123			P	
				304733906	17123			P	
VV 7W-24-8-21	24 (080S 2	210E 4	304733908	17123	Federal	$\mathbf{G}\mathbf{W}$ \parallel	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	C
		1				lease	type	Stat	
WV 10W-11-8-21	11	080S	210E	4304733910	17123	Federal	GW	P	
WV 11W-15-8-21	15	080S		4304733911	17123	Federal		P	
WV 13W-11-8-21	11	080S		4304733913	17123	Federal	GW	S	
WV 13W-15-8-21	15	080S	h	4304733914	17123	Federal	GW	P	
WV 15W-10-8-21	10	080S		4304733916	17123	Federal	GW	P	
WV 15W-15-8-21	15			4304733917	17123	Federal		P	
WV 5W-14-8-21	14	080S		4304733953	17123	Federal	GW	P	
WV 7W-14-8-21	14	+		4304733955	17123	Federal	GW	P	<u> </u>
WV 8W-11-8-21	11			4304733957	17123	Federal	GW	S	
WV 8W-14-8-21	14	080S		4304733958	17123	Federal	GW	P	_
WV 9W-15-8-21	15			4304733959	17123	Federal		P	
WV 12W-13-8-21	13	080S		4304733961	17123	Federal	GW	P	-
WV 14W-13-8-21	13	080S		4304733962	17123	Federal	GW	P	
WV 15W-14-8-21	14			4304733963	17123	Federal		P	-
WV 2W-18-8-22	18			4304733986	17123	Federal	GW		
WV 8W-18-8-22	18			4304733989	17123		GW	P	
WV 10W-18-8-22	18			4304733989	17123	Federal	GW	P	
WV 12W-18-8-22	18			4304733991				P	
WV 14W-18-8-22	18			4304733995	17123		GW	S	
WV 8W-1-8-21	01			4304733993	17123	Federal	GW	P	
WV 4W-17-8-22	17			4304734009	17123	Federal	GW	OPS	C
WV 12G-1-8-21	01			4304734038	17123	Federal	GW	P	
WV 2W-14-8-21	14				5265	Federal	OW	TA	
GH 2W-21-8-21	21			4304734140	17123	Federal	GW	P	-
WV 2W-23-8-21	23			4304734141	17123	Federal	 	P	ļ
WV 3W-21-8-21	23			4304734142	17123	Federal		P	
WV 4W-13-8-21	13			4304734143	17123	Federal		P	
WV 4W-13-8-21 WV 4W-21-8-21	21			4304734144	17123	Federal		P	
WV 4W-21-8-21 WV 4W-22-8-21				4304734145	17123	Federal		P	ļ
WV 16W-11-8-21				4304734146	17123			P	-
WV 3W-19-8-22				4304734155	5265			P	
WV 4W-23-8-21				4304734187	17123	Federal		P	
WV 6W-23-8-21				4304734188	17123			P	<u> </u>
WV 2W-15-8-21				4304734189	17123			S	
WV 2W-13-8-21 WV 2W-22-8-21				4304734242	17123	Federal		P	
WV 4W-14-8-21				4304734243	17123			P	ļ
WV 6W-12-8-21				4304734244	17123			S	-
WV 7W-12-8-21 WV 7W-15-8-21				4304734245	5265			TA	
WV 8W-15-8-21				4304734246	17123			P	
WV 12W-12-8-21				4304734247	17123			P	ļ
WV 12W-12-8-21 WV 14W-15-8-21				4304734248	17123			TA	
WV 14W-15-8-21 WV 16W-10-8-21				4304734249	17123			P	
WV 16W-10-8-21 WV 16W-15-8-21				4304734250	17123			P	
WV 16W-15-8-21 WV 3W-12-8-21				1304734251	17123			P	
				1304734267	17123			OPS	С
WV 4D-12-8-21				1304734268	17123			OPS	C
WV 6W-14-8-21				1304734271	17123			S	
WV 9W-11-8-21				1304734274	17123			OPS	С
WV 10W-14-8-21				1304734275	17123	Federal	GW	P	
WV 11W-14-8-21	14	080S	210E	304734277	17123	Federal	GW	P	

well_name	sec	twp	rng	api	entity	mineral	type	stat	С
						lease			
WV 12W-14-8-21	14			4304734279	17123	Federal	GW	TA	
WV 14M-11-8-21	11	080S		4304734280	17123	Federal	GW	P	
WV 14W-14-8-21	14			4304734281	17123	Federal	GW	S	
WV 16G-14-8-21	14	080S	210E	4304734283	5265	Federal	OW	P	
WV 3MU-15-8-21	15	080S	210E	4304734289	17123	Federal	GW	P	
WV 4MU-15-8-21	15	080S	210E	4304734291	17123	Federal	GW	P	
WV 5MU-15-8-21	15	080S	210E	4304734293	17123	Federal	GW	P	
WV 6W-15-8-21	15	080S	210E	4304734294	17123	Federal	GW	P	
WV 10W-15-8-21	15	080S	210E	4304734295	17123	Federal	GW	P	
WV 4W-24-8-21	24	080S	210E	4304734330	17123	Federal	GW	P	
WV 8M-23-8-21	23	080S	210E	4304734339	17123	Federal	GW	P	
WV 8W-24-8-21	24	080S	210E	4304734340	17123	Federal	GW	P	
WV 2W-8-8-22	08	080S	220E	4304734468	17123	Federal	GW	P	
WV 8W-7-8-22	07	080S	220E	4304734469	17123	Federal	GW	S	<u> </u>
WV 8W-22-8-21	22	080S	210E	4304734564	17123	Federal	GW	P	1
WV 14MU-10-8-21	10	080S	210E	4304735879	17123	Federal	GW	P	
WV 13MU-10-8-21	10			4304736305	17123	Federal	GW	P	
WV 3D-13-8-21	13			4304737923	17123	Federal	GW	OPS	C
WV 14DML-12-8-21	12			4304737924	17123	Federal	GW	P	
WV 15AML-12-8-21	12			4304737925	17123	Federal	GW	OPS	C
WV 13DML-10-8-21	10			4304737926	17123	Federal	GW	P	
WV 4DML-15-8-21	15			4304737927	17123	Federal	GW	P	<u> </u>
WV 11AD-14-8-21	14			4304738049	17123	Federal	GW	P	
WV 6-24-8-21	24			4304738663	17123	Federal	GW	P	-
WV 2ML-24-8-21	24			4304738664		Federal	GW	APD	C
WV 16C-14-8-21	14			4304738737	17123	Federal	GW	P	
WV 7BML-24-8-21	24			4304738970			GW	APD	C
WV 7AML-12-8-21	12			4304739035		Federal	GW	APD	C
WV 14BML-12-8-21				4304739036		Federal	GW	APD	C
WV 14B-13-8-21				4304739037		Federal	GW	APD	C
WV 4B-14-8-21				4304739038			GW	APD	$\frac{c}{c}$
WV 13A-15-8-21				4304739039	17123	Federal		P	
WV 8D-15-8-21				4304739040	17123	Federal		P	
WV 4BD-23-8-21				4304739041		Federal			
WV 7CML-11-8-21				4304739042		Federal		APD	С
WV 7BD-23-8-21				4304739044	17123		GW	P	
WV 2CML-7-8-22				4304739155	1,123	~	GW	APD	C
WV 13AD-8-8-22R(RIGSKID)				4304739321	17123		GW	P	
WV 2B-22-8-21				4304740262	11123	***************************************	GW	APD	C
WV 8D-22-8-21				4304740263			GW	APD	C
WV 7A-24-8-21				4304740331			GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS **UDOGM**

AUG 16 2010

DIV. OF OIL, GPS with the